

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10246

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rogers

8. Well No.

2

9. Pool name or Wildcat

Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line
Section 12 Township 22S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 5/2/90
13. Elevations (DF & RKB, RT, GR, etc.) 3345' GR
14. Elev. Casinghead

15. Total Depth 7070'
16. Plug Back T.D. 6227'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5576 - 5738' Blinebry

21. Type Electric and Other Logs Run

22. Was Well Cored

NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>5749'</u>	<u>--</u>

26. Perforation record (interval, size, and number)

(5576' - 5738') 1/2" - 10

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5576' - 5738' 3000 gals. acid

PRODUCTION

28. Date First Production <u>5/2/90</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>					Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>5/21/90</u>	Hours Tested <u>24</u>	Choke Size <u>--</u>	Prod'n For Test Period	Oil - Bbl. <u>9</u>	Gas - MCF <u>130</u>	Water - Bbl. <u>40</u>	Gas - Oil Ratio <u>15.500</u>
Flow Tubing Press. <u>--</u>	Casing Pressure <u>30</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>9</u>	Gas - MCF <u>130</u>	Water - Bbl. <u>40</u>	Oil Gravity - API - (Corr.) <u>39.2</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

Marvin Burrows

30. List Attachments

C-103 - C0104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed

Name

Ronnie H. Westbrook Vice-President

Date 5/22/90