

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator SOHIO PETROLEUM COMPANY	
Address P. O. Box 3000 Midland, Texas 79702	
Reason(s) for filing (if check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	NAME CHANGE ONLY

If change of ownership give name and address of previous owner
SOHIO NATURAL RESOURCES COMPANY

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rogers	Well No. 2	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Lease No. 2/1/88
Location Unit Letter H 1650 Feet From The North Line and 990 Feet From The East Line of Section 12 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, TX					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650 Tulsa, OK					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 12	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When February 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

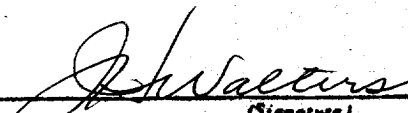
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
8/05/82
(Date)

OIL CONSERVATION COMMISSION
AUG 11 1982
APPROVED
BY JERRY SEXTON
DISTRICT 1 SUPR.
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

RECEIVED
JAN 16 1980
OIL CONSERVATION DIV.

RECEIVED
AUG 6 1982
HOBBS OFFICE