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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>ROGERS</b>	
2. Name of Operator <b>SOHIO PETROLEUM COMPANY</b>						9. Well No. <b>202</b>	
3. Address of Operator <b>Post Office Box 3167, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Drinkard</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>12</b> TWP. <b>22-S</b> RGE. <b>37-E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>11-29-72</b>	16. Date T.D. Reached <b>12-7-72</b>	17. Date Compl. (Ready to Prod.) <b>12-15-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3343 GR, 3356' KB</b>	19. Elev. Casinghead <b>3342</b>			
20. Total Depth <b>7070</b>	21. Plug Back T.D. <b>7020</b>	22. If Multiple Compl., How Many <b>-----</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>5705 - 7070</b>			
24. Producing Interval(s), of this completion -- Top, Bottom, Name <b>6339 - 6967 Drinkard</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR-Sidewall Neutron w/caliper, Dual Laterolog, GR Correlation</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>9-5/8</b>	<b>-----</b>	<b>1250</b>	<b>12-3/4</b>	<b>600 sks.-circulated</b>		<b>none</b>	
<b>7</b>	<b>21#</b>	<b>5620</b>	<b>8-3/4</b>	<b>175 sks.</b>		<b>none</b>	
<b>4-1/2</b>	<b>9.5 and 11.6</b>	<b>7063</b>	<b>6-1/4</b>	<b>100 Halliburton lite &amp; 175 sks 50-50 Pozmix w/8# salt/sk.</b>		<b>none</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) <b>OH Section 5620-5705 cemented off when 4-1/2" casing set. Est. top of cement behind 4-1/2 @ 4000'. 4-1/2" csg. perf. 1 shot each (.48" holes) @ 6339, 6422, 6711, 6713, 6932, 6935, 6961, 6963, 6965, and 6967.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
<b>6339 - 6967</b>				<b>6000 gal. 15% NE acid</b>			
33. PRODUCTION							
Date First Production <b>12-15-72</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>12-16-72</b>	Hours Tested <b>13</b>	Choke Size <b>28/64</b>	Prod'n. For Test Period <b>284</b>	Oil - Bbl. <b>154</b>	Gas - MCF <b>340</b>	Water - Bbl. <b>29</b>	Gas-Oil Ratio <b>2208</b>
Flow Tubing Press. <b>450</b>	Casing Pressure <b>Pkr.</b>	Calculated 24-Hour Rate <b>284</b>	Oil - Bbl. <b>284</b>	Gas - MCF <b>627</b>	Water - Bbl. <b>54</b>	Oil Gravity - API (Corr.) <b>45.9</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>C. P. Shoffstall</b>	
35. List of Attachments <b>GR-Sidewall Neutron Log, Dual Laterolog, Deviation Report, C-103, C-104</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>BURTON WHITELEY</b>				TITLE <b>District Superintendent</b>		DATE <b>December 20, 1972</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1478	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2420	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2560	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3367	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3703	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4023	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5120	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry	5548	T. Gr. Wash	T. Morrison	
T. Tubb	6029	T. Granite	T. Todilto	
T. Drinkard	6338	T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5707	7070	1363	Lime				