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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Farm or Lease Name ROGERS
3. Address of Operator Post Office Box 3167, Midland, Texas 79701		9. Well No. 82
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3345 G.L., 3356 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforate and Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-7-72: Deepened to T.D. of 7070', 6-1/4" hole.
Ran GR-Sidewall Neutron log from 7068' to 5400'. Ran Dual Laterolog from 7054' to 5622'.
- 12-8-72: Ran 211 Jts. of 4-1/2" O.D. Casing, J-55 ST&C, 11.6 & 9.5#; set @ 7063' & cemented w/100 sx. Halliburton light cement and 175 sx. of 50-50 Pozmix Class C w/8# salt & 1/4# flocele per sack. Plug down @ 5:32 P.M., 12-8-72. W. O. C.
- 12-9-72: to 12-14-72: W. O. C.
- 12-14-72: Tested 4-1/2" casing w/1500 psi for 30 min., O.K. Ran GR Correlation log 6985' to 5400'. Perforated one jet shot each (.48" holes) @ 6339, 6422, 6711, 6713, 6932, 6935, 6961, 6963, 6965, and 6967.
- 12-15-72: With 2-3/8" tbq. & pkr. set @ 6254', acidized w/6000 gal. 15% NE HCL acid. BDP 2400 psi @ 2 BPM. Balled out w/16 balls @ 5300 psi. Max. treating pressure 4600 psi w/balls, 3100 psi w/o balls. Av. injection rate 3.3 BPM, ISIP 2200 psi, 20 Min. SIP 1050 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE December 20, 1972

APPROVED BY Joe D. Ramey DATE DEC 20 1972

CONDITIONS OF APPROVAL, IF ANY: