			_
NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DOOD ATION OF	-105		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ	FILE	KEQUEST 1	ALID	Effective 1-1-65	
- 1			AND		
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
Ļ	LAND OFFICE				
İ	TRANSPORTER OIL				
	GAS				
Į	OPERATOR				
1.	PRORATION OFFICE				
	Operator				
j	SOHIO PETROLEUM COMPAI	NY			
	Address				
	P.O. Box 3167, Midlan	d. Texas 79701			
	Reason(s) for filing (Check proper box)	ii, leads ///UI	Other (Please explain)	a REIGH NOT BE	
	New Well	Change in Transporter of:	Other (Please explain) GA	8 MUSI //23	
		Oil Dry Gas	FLARED AFTER	7 D 1070	
ļ	Recompletion A		UNLESS AN EXC	EPTION TO R-4070	
	Change in Ownership	Casinghead Gas Conden	IS OBTAINED.		
	If change of ownership give name		20		
	and address of previous owner				
	•	$oldsymbol{j}_{i,s}$, $oldsymbol{j}_{i,s}$	The second second	2 1 1 1 1 1 1 Car	
11.	DESCRIPTION OF WELL AND L	EASE	1200		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Rogers	2 Drinkard-Dri	inkard State, Federa	l or Fee Fee	
	Location				
	. H . 165	O Feet From The North Line	e and 990 Feet From 3	rhe East	
	Unit Letter : 105	Feet From The Hotel Line	e and reet riom .	1.116	
	10 -	maaa	37E , NMPM, Lea	County	
	Line of Section 12 Town	nship T22S Range	J/E , NMFM, Lea	, Joanny	
			5		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	ged copy of this form is to be sent)	
	Name of Authorized Transporter of Oil			ŕ	
	Texas-New Mexico Pipe	Line Co.	Box 1510, Midland, Tex	(as 79701	
	Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which approx	pea copy of this form is to be sent)	
	None designated yet				
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	e n	
	give location of tanks.	н 12 22S 37E	No	As soon as possible	
	If this production is commingled with	that from any other lease or pool,	give comminging order number.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1 1 1	x	
		\ X!	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.	
	11/29/72	12/15/72	7070	7020	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3343 GR, 3356 KB	Drinkard	6339	6254	
	Perforations			Depth Casing Shoe	
	6330 6422 6711 6713 693	2.6935.6961.6963.6965.6	967	7063	
	6339.6422.6711.6713.6932.6935.6961.6963.6965.6967 7063 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1250	600 circ.	
	12 1/4	9-5/8	5620	175	
	8 3/4	1 710		(100sks, Lite \$175 sks	
	6 1/4 below 5620	4-1/2	7063		
		2-3/8	6254	50-50 pozmix,8#salt/sk.	
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL	able for this ae	epth or be for full 24 hours)	4)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)	
	12/15/72	12/16/72	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	13	450	Pkr.	28/64	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		154	29 Acid water	340	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float, 1881-1881/2				
	The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I doing Pleasane (and - xu)			
VI.	CERTIFICATE OF COMPLIANO	CE C	OIL CONSERVA	ATION COMMISSION	
			APPROVED DE C 20 1972 , 19		
	I haveby cortify that the rules and I	egulations of the Oil Conservation			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		A A A A A A A A A A A A A A A A A A A		
above is true and complete to the best of my knowledge and belief.			BY		
			SUPERVISOR DISTRICT I		
	_ 1 /	· 	IIILE _//		
	This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de			compliance with RULE 1104.	
				wable for a newly drilled or despened	
(Signature) well, this form must be tests taken on the well		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		tests taken on the well in acco	remove with note 1110		
	District Superintends	ille)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	•	,	Fill out only Sections I II III, and VI for changes of owner,		
	December 20, 1972	te)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)		well name or number, or transporter, or other seem should be multiply			

Separate Forms C-104 must be filed for each pool in multiply completed wells.