NO. OF COPIES RECEIVED								
DISTRIBUTION SANTA FE	+	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65						
FILE	+						Type of Lease	
U.S.G.S.	+					STATE	FEE X	
LAND OFFICE						.5. State Oil	& Gas Lease No.	
OPERATOR								
						_([[[[]]		
	N FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
ia. Type of Work						7. Unit Agre	eement Name	
b. Type of Well]		DEEPEN X	PL	UG BACK	8. Form or L	ease Name	
OIL TY GAS	7			SINGLE	MULTIPLE	☐ Roger		
2. Name of Operator	<u>. </u>	OTHER		ZONE L	ZONE L	9. Well No.		
Sohio Petroleum	Compa	env					2	
3. Address of Operator	Compe	AVI.Y				10. Field or	nd Pool, or Wildcat	
P. O. Box 3167.	P. O. Box 3167, Midland, Texas 79701						Drinkard	
4. Location of Well				FEET FROM THE NOT	th .	INE THE		
AND 990 FEET FROM	THE E	ast LIN	E OF SEC. 12	TWP22-S RGE.	37-E NM	л _{РМ} ()		
						12. County		
	77777					Lea	//////////////////////////////////////	
	444			19. Proposed Depth	19A. Form		20. Rotary or C.T.	
21. Elevations (Show whether DF	RT. etc.	21 A. Kind	& Status Plug. Bond	7070	<u>Drinl</u>	(ard	Rotary L. Date Work will start	
3354 DF	, ,	· .		apitan Drilli		1		
23.		W103000	DIWIKEL L	abirati ni II	nia combi	and I wo semo	er 27, 1972	
	P	RESENT XX	KOROSEO CASING AN	D CEMENT PROGRA	M			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO	T SETTING DEF	TH SACK	S OF CEMENT	EST. TOP	
12-1/4		-5/8	36#	1250		500		
8-3/4	7		21#	5620		175		
	T							
	1		I	1	ı		ł	
			ng in Blinebry					
Propose to d	leepen	the well	to 7070', run	4-1/2" casing	from ca	asinghead t	o total depth	
and cement v	vith 2	200 sacks,	plus additives	. The Drinka	ard Form	ation will	be perforated	
and acidized	i.							
							4.15	
							** *	
						, , ,	フス	
					y a sayawang	2-22-	San	
					4.4%			
N ABOVE SPACE DESCRIBE PI			PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESEN	T PRODUCTIVE ZONE	AND PROPOSED NEW PROD	
hereby certify that the informati		•	lete to the best of my	rnowledge and helief				
Level that the information	# #	-/	nete to the best of my	mowieage with belief.				
igned Milita M7	1/2	1EN	Title District	Superintender	ıt	DateNOV	member 21, 1972	
This space for	on, 4h	teley		-				
i into space for	()		والمعالم المعالج الموارية		ייייי ד בדונוי	N	OV 22 1972	
A DE)X/d	The state of the s	SUPE	RVISOR DIS	STRICT	į.	CI NE IO.	
APPROVED BY		wy				DATE		
CONDITIONS OF APPROVAL, I	. April							

RECEIVED

NOV 21 1972

OIL CONSERVATION COMM. HOBBS, N. M.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLATE

All distances must be from the outer boundaries of the Section.

Operator Sohio P	etroleum Comp		Rogers	Well No.	
Unit Letter	Section 12	Township 22-S	37-E	County	
Actual Footage Loc 1650	feet from the NO	rth line and	990	et from the East	line
Ground Level Elev. 3354 DF	Producing For Drinka		Drinkard	or from the	Dedicated Acreage:
 2. If more the interest at 3. If more the dated by of Yes If answer this form in No allowal 	nan one lease is nd royalty). an one lease of decommunitization, to the lease of decommunitization, to the lease of the l	ifferent ownership is deconsitization, force-pooling aswer is "yes;" type of cowners and tract descriped to the well until all in	dicated to the well, etc? onsolidation tions which have a	have the interests of ctually been consolidated (by consolidated	thereof (both as to working of all owners been consoli-
forced-poo sion.	ling, or otherwise)	or until a non-standard u	nit, eliminating su	ch interests, has bee	n approved by the Commis-
	 			tained h best of i	certify that the information con- erein is true and complete to the my knowledge and billies Burton Whiteley ct Superintendent
	i i		Son	Company Sohlo P	etroleum Company
		12	Road	I hereby shown or notes of under my is true knowledg Date Surve Registered and/or Lan	Professional Engineer d Surveyor
0 330 660)	90 1320 1650 1980	2310 2640 2000	1500 1000 5	Certificate	No.

REILLED

OIL CONSERVATION COMM. HOURS, N. M.