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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

SANTA FE	RE	EQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTUODIZATION	AND I TO TRANSPORT OIL AND NA	
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND IN	ATURAL GAS
TRANSPORTER	+ -		
GAS			
OPERATOR  PRORATION OFFICE	<del></del>		
Supercrited:	SINCLAIR OIL	CORPORATION	
SINCLAIR	OIL & GAS COMPANY		
	Hebbs, New Mestico \$	#240	
Reasonis) for filing (Check prope	box)	Other (Please e	explain)
(lew Well	Change in Transporter (	- Attenta y	in lease name and well number
Recongletion	Gil Casinghead Gas	Dry Gas Formarly Condensate	Alexander Redgers Lease Well No.
Tem refnwierddy		2)	
If change of ownership give na- and address of previous owner			
U DESCRIPTION OF WELL	NO LEAGE		
II. DESCRIPTION OF WELL A	ND LEASE We'll No	Fool Name, Including Formation	Kind of Lease
Redgers Gas 1984 C	om. 1	Tubbs Gas	State, Federal or Fee
Location		4454	·
Thit Letter;	660! Peet From The Nor	Line and 660	Feet From The <b>Last</b>
Line of Cention 19	, Township 228	Range 37% , NMPM,	Les County
THE DESCRIPTION OF MD INCE	CONTROL OF OUR AND MATE	UDAY CAC	
III. DESIGNATION OF TRANSF		Address (Give address to	which approved copy of this form is to be sent)
j	No exercise		
Name of Authorized Transporter of			which approved copy of this form is to be sent)
Northern Natural Ga	Unit Sec. Twp.	Box 1310, Cmaha	
If well produces oil or liquids, nive location of tanks.	1	Yes	Dec 30, 1960
If this production is commingle	d with that from any other leas	e or pool, give commingling order	number:
IV. COMPLETION DATA	Oil Well (	Gas Well New Well Workover	Deepen Plug Back Same Restv. Diff. Restv.
Designate Type of Comp		,	
Tatte Cjindded	Date Compl. Ready to Fred.	. Total Depth	P.B.T.D.
1 (7)	Name of Producing Formatic	on Top Oil/Gas Pay	Tubing Depth
. 1874			
Perforations			Depth Casing Shoe
	TURING CA	SING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Tes	t must be after recovery of total volum	ne of load oil and must be equal to or exceed top allow
OIL WELL	able	e for this depth or be for full 24 hours)  Producing Method (Flow,	·
Faite Uirst New Cil Hun To Tank	s Date of Test	Froudering Wethod (1 tow,	pamp, gus viji, cici,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	C. C. C. L.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	water-Bbis.	Gus-INC1
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPL	JANCE	OILC	ONSERVATION COMMISSION
	0.00	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		tion given	
above is true and complete t	o the best of my knowledge an		
	/	TITLE	· .

Superint endert

4-7-1965 Orig & 4 co: OCC ce: RFS, File

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.