

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

Alexander Rogers
(Lease)

Well No. **2**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **12**, T. **22S**, R. **37E**, NMPM.

Tubbs

Pool, **Lee**

County.

Well is **660'** feet from **North** line and **660'** feet from **East** line

of Section **12**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **7-31**, 19**56** Drilling was Completed **8-11-**, 19**56**

Name of Drilling Contractor **J. P. (Dun) Gibbins**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3145'** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **6122** to **6295** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-1/2"	157	New	1253			6149' - 6222'	Oil String
2-3/8"	4.78	"	6110				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4"	5-1/2"	6296'	110	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" OD Casing with 2 cone shots per foot from 6149-6190 and 6196'-6222'
Acidised with 1000 gallons Mud Acid from 6149'-6222' followed with 6000 gallons 15% Reg. Acid.

Result of Production Stimulation **Well kicked off and flowed 149 bbls. new oil and no water in 24 hours. Gravity of oil 43.9°**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 5330 feet to 6298 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/20/1956
OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 43.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5330	5750	420	Cement				
5750	6002	252	Lime				
6002	6056	54	Shale				
6056	6253	197	Lime				
6253	6265	12	Lime & Gypsum				
6265	6298	33	Lime				

Orig & 2cc: OCC
cc: HFD, FHR, File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address 520 E. Broadway, Hobbs, New Mexico
Name C. C. Salter Position or Title District Superintendent