NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Offic		106) \
	2 O Rast Broadway, Hobbs, New ress)	Mexico
LEASE Alexander Porene WELL NO.	UNIT AS T	R nem
DATE WORK PERFORMED As Shown	POOL Undesignated	22S R 37E
AS SHOWN	URGESTATALOG	
This is a Report of: (Check appropriate b	olock) Results of Tes	t of Casing Shut-off
Beginning Drilling Operations	Remedial Worl	ς
Plugging	X Other Deepening	Perforating, Testing
Detailed account of work done, nature and 1-56: PB-5330'. 3-56: Set 1253' of 5" OD 15# J-55 esg. from with type "D" packer. Circulating per 4-56: Cemented w/110 aks. reg. cement. Top 6-56: Drilled cement to 6295! Perforated w/6196-6222'. 7-56: PB-6295'. Acidised w/1000 gal. mmd at 121 bbl. load oil 23 bbls. acid water 8-56: Ran 2" UE tubing w/Brown Duo Packer Inj. rate 4.7 bbl. per min. Ran swab bbl. acid water in 8 hours. 0-56: Tabbs. Flowed 149 bbl. new oil 24 hrs. 209.3 MCE Gas). Completed as an oil well 8-20-56.	m 6298 to 5045° on a Brown Oirparing to cement. cement at 5120° from surface /2 some shots per ft. from 61 cid. Inj, rate 1 bbl. per min r. at 6110°. Acidized w/6000 gal 3 times and well flowed 80 b	l Tool Type *C* hanger 29-6190 and . Swab. 9 hrs. Rec. . 15% reg. acid. bl. load oil and 20
Perf Interval (s) 5179-51891	Prod. Int. <u>5179-5336</u> Com	npl Date 11-20-51 ring Depth 52901
Open Hole Interval 5290-53301 Produc	ing Formation (s) <u>Paddock</u>	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	E 0 54	6 .00.56
Oil Production, bbls. per day	9-9-90	149
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	2500	1942
Gas Well Potential, Mcf per day	_ 	
Witnessed by		
<u> </u>	(Company)	
Name Title	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position	
Date	Company	a Cama-
Orig. & 2ce:OCC	Company Sinclair Oil & Go	- company

cc:FHR.HFD.File