

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of intention to plug back and perforate.	

Hobbs, New Mexico

December 20, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation F. J. Danglade Well No. 1 in SW SW
Company or Operator Lease
of Sec. 13, T. 22S, R. 37E, N. M. P. M., Drinkard Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth of well is 6490', and 7" csg is set @ 6388' with the Vivian pay exposed. Subsequent to completion the casing was perforated from 6350' to 6388' in order to obtain additional gas energy. Well is now incapable of producing oil in commercial quantities and it is proposed to squeeze off perforations, plug bottom of hole, and test oil possibilities from 6140' to 6160', and from 5555' to 5600'. If these attempts are unsuccessful, gas possibilities will be tested from 5440' to 5470', 5480' to 5490', and from 5500' to 5510'. The following procedure is planned:

1. The well will be killed with water.
2. The tubing will be pulled and rerun with a Baker Model "K" cast iron cement retainer to be set at 6300'.
3. Forty-seven sacks of cement will then be pumped under the retainer, the tubing backed off and ten sacks spotted on top of the retainer, which should put the top of the cement at approximately 6250'.

Approved
except as follows:

Gulf Oil Corporation

Company or Operator

By

Position

Send communications regarding well to

Name

Address

E. J. Gallagher

Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By

Title

Ray J. [Signature]
[Signature]