Submit to Appropriate District Office State Lease6 copies	E	nergy, M	State rals, and	of New N d Natural		rces Depai	rtment				Form Revise	C-105 d 1-1-89	
Fee Lease-5 copies OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 S. Indicate Type of									02510				
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM 88210	Sa	nta Fe, N			604-2088			oil & Gas L	STATE [FEE 🗙	
DISTRICT III 1000 Rio Brazos Rd., Azta	c, NM 87410							6. State FE		,ease 140.		and the second second	
WELL COM	LETION	OR REG	COMPLE	ΓΙΟΝ RE	PORT	AND LC)G	7. Leas	e Name or U	nit Agreemen	t Name		
 b. Type of Completion: 	GAS WEL			DTHER		<u>,</u>			g penrosi				
NEW WORK		D PLU BAC		DIFF RESVR	OTHE	RE-DH	COMM						
2. Name of Operator	KXON CO	RPORA	TION					8. Well 1	No.			·	
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX_4358									I name or Wi	ldcat	(OIL)		
4. Well Location	OUŠTON.	<u>TX 7</u>	7210						INLONT O				
Unit Letter _B :					ine and _	198			From The		<u>ST</u>	Line County	
Section 13	Towns	thip 22S	2. Date Compl	Range .				DF & RI	KB, RT, GR,		Elev. Ca	usinghead	
05/13/45	10/05/	45	08/06				Intervals		otary Tools		able To	ols	
15. Total Depth 6592	16. Piug E 654	42		Many Zon			Drilled I		YES	Was Directio			
19. Producing Interval(s), or BLINEBRY 56	f this completion 01-6010	on - Top, Bo); DRI	NKARD	6294-6	525;	TUBB61	L10-	6218		NO			
21. Type Electric and Othe								22	2. Was Well (NO	Cored			
23.	<u></u>	CASIN	NG REC	CORD	Repo	ort all s	tring	s set	in well	l)			
CASING SIZE		T LB./FT.	DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED					
13 3/8	40		349					70 SXS 750 SXS					
8 5/8	36		282			<u>2 1/4</u> 3/8		0 SX					
5 1/2	15.5		0.57	<u> </u>									
24.		LINE	ER RECORD					25.		TUBING F		D PACKER SET	
SIZE	тор	B	OTTOM	SACKS CE	MENT	SCREE	EN	2	SIZE	551		TACKER DET	
			<u></u>				·	<u> </u>					
26. Perforation record (int	erval, size, and	number)		<u> </u>					FRACTU	RE, CEMEN	IT, SQ	JEEZE, ETC.	
BLINEBRY 56	01-6010	J				DEPTH	INTER						
TUBB 61 DRINKARD 62	10-6218 94-6525	5				6544		CIBP PUSHED DOWN FROM					
DRINKING U									3000				
	i i i			PR	ODU	CTION		ł					
28. Date First Production 05/15/99	P	ROD P	lethod (Flowin; UMP							Well Status PROD			
Date of Test 08/19/99	te of Test Hours Tested				eriod 8.5			Gas - MCF Water		-	12588		
Flow Tubing Press.	Flow Tubing Press. Casing Pressure		Calculated 24- Oil - Bbl. Hour Rate		1. 161.	Gas - MCF		Water - Bbl.			Oil - API - (Corr.) 37.7		
29. Disposition of Gas	(Sold, used for	fuel, vented	l, etc.)		L			<u> </u>	Test Wit	nessed By			
SOLD 30. List Attachments													
C103, 3 -	C104 S	shown on bo	th sides of this	form is true a	nd comple	te to the best	of my kn	owiedge d	and belief				
MW () 1	my	nou	Drinted		Myrow				ffice Assi	<u>ista</u> n g	ate 08/26/99	
Signature	<u></u>	*				31-1213							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anh	чу		T. Canyon	Т. Ојо	Alamo_		T. Penn. "B"			
T. Salt		·	T. Strawn	T. Kirt		itland				
			T. Atoka	T. Pict	ured Clif	fs	T. Penn. "D"			
T. Yat	es		T.Miss	T. Cliff	f House_		T. Leadville			
T. 7 R	ivers		T. Devonian	T. Mer	nefee		T. Madison			
T. Que	en		T. Silurian	Т. Роіл	nt Looko	ut	T. Elbert			
T. Gra	yburg		T. Montoya	T. Mai	ncos		T. McCracken			
T. San	Andres_	·	T. Simpson	T. Gal	lup		T. Ignacio Otzte			
T. Glo	rieta		T. McKee	Base C	ireenhor	n	T. Granite			
T. Pad	dock		T. Ellenburger	T. Dak	tota		Т			
T. Blin	ebry		T. Gr. Wash	T. Mor	rrison		T			
T. Tub	T. Tubb		T. Delaware Sand	T. Tod	ilto		T			
T. Drinkard			T. Bone Springs	T. Ent	ada		T			
I. Abo			Т	T. Win	gate		Т			
T. Wol	fcamp		T	T. Chir	nle		Т			
T. Pen	n		T	T. Perr	nain		Т			
T. Cisc	o (Bough	ı C)	Т	T.Penn	"A"		T			
				GAS SANDS						
No. 1.f	rom		to				to			
No. 2,	from						to			
								•••••		
Include	data on	rate of water	inflow and elevation to which	RTANT WATE		D 5				
No. 1. f	from	Tate of water	innow and elevation to which	h water rose in hole	e.	- •				
No. 1, from No. 2, from			to	•••••••••••••••••••••••••••••••••••••••	10 fo	et				
No. 3, from			to		fe	et				
			ITHOLOGY RECOR							
			ITTIOLOGT RECOR			T	necessary)			
From	То	Thickness in Feet	Lithology	From	То	Thickness	Lithology			
		III I CEL				in Feet	&			
							i			