

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-10250</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>Fee</b>

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>N G Penrose</b>	
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <b>Re-downhole commingle</b>		8. Well No. <b>1</b>	
2. Name of Operator <b>Exxon Corp.</b>		9. Pool name or Wildcat <b>Blinebry Oil &amp; Gas (Oil)</b>	
3. Address of Operator <b>Regulatory Affairs P. O. Box 4358 Houston Tx 77210-4358</b>			
4. Well Location Unit Letter <b>B</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>13</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County			
10. Date Spudded <b>05/13/1945</b>	11. Date T.D. Reached <b>10/05/1945</b>	12. Date Compl. (Ready to Prod.) <b>08/06/1999</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3349 DF</b>
14. Elev. Casinghead <b>--</b>			
15. Total Depth <b>MD 6592</b>	16. Plug Back T.D. <b>MD 6544</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By Rotary Tool <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5601 - 6010 Drinkard/Tubb 6110 - 6525</b>			20. Was Directional Survey Made <b>no</b>
21. Type Electric and Other Logs Run <b>--</b>			22. Was Well Cored <b>--</b>

**CASING RECORD (Report all strings in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40#	349	20"	270sxs	--
8 5/8	36#	2820	12 1/4	1750 sxs	--
5 1/2	15.5#	6590	7 3/8	800 sxs	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2 7/8	5515	

26. Perforation record (interval, size, and number) <b>Blinebry 5601-6010</b> <b>Drinkard/Tubb 6110-6525</b> <b>S Brunson Drinkard 6294-6525</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>6544 -</b>	<b>CIBP pushed down from 6060</b>
	<b>--</b>	<b>--</b>

28. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>			Test Witnessed By

30. List Attachments <b>C103</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <b>Allison Myrow</b>	Printed Name <b>Allison Myrow</b>	Title <b>Staff Office Assistant</b>	Date <b>08/17/1999</b>
<b>(713) 431-1213</b>			