

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Mine., and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

Amended
WELL API NO.
3002510250

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name
N G PENROSE

8. Well No.
1

9. Pool name or Wildcat
BLINEBRY OIL & GAS (OIL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
EXXON CORPORATION

3. Address of Operator
**ATTN: REGULATORY AFFAIRS
P.O. BOX 4358
HOUSTON, TX 77210**

4. Well Location
Unit Letter **B** : **660** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **13** Township **22S** Range **37E** NMPM **LEA** County

10. Date Spudded **05/13/98** 11. Date T.D. Reached **10/05/45** 12. Date Compl. (Ready to Prod.) **03/11/98** 13. Elevations (DF & RKB, RT, GR, etc.) **3349' DF** 14. Elev. Casinghead **---**

15. Total Depth **6592'** 16. Plug Back T.D. **5171' 6030** 17. If Multiple Compl. How Many Zones? **---** 18. Intervals Drilled By **X** Rotary Tools **X** Cable Tools **---**

19. Producing Interval(s), of this completion - Top, Bottom, Name
BLINEBRY 5601 TO 6010' 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run
NONE DURING THIS W/O 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40.0#	349	20"	270 SXS	---
8-5/8	36.0#	2820	12-1/4	1750 SXS	---
5-1/2	15.5#	6590	7-3/8	800 SXS	---

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
----					2-7/8	5127'	

26. Perforation record (interval, size, and number)
6110-6525 ISOLATED W/CIBP @ 6060' W/35' CMNT ON TOP
5601-6010 OPEN PERFS
NOTE: 5087-5086' PERFS NEVER SHOT.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **5601-6010'** AMOUNT AND KIND MATERIAL USED **FRAC'D W/72500 GALS FLUID & 169000# 20/40 PROP.**

28. PRODUCTION
Date First Production **03/19/98** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **07/26/98** Hours Tested **24** Choke Size **0** Prod'n For Test Period **20.6** Oil - Bbl. **89.3** Gas - MCF **0** Water - Bbl. **4335** Gas - Oil Ratio **39.3**

Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **---** Oil - Bbl. **---** Gas - MCF **---** Water - Bbl. **---**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **EXXON PERSONNEL**

30. List Attachments
C-103 & C-104 (sent orig. on 8-4-98)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name **Patti Sandoval**
(713) 431-1212

Title **Sr Staff Office Assistant** 02/12/99

Learn with the appropriate

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology