

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
**P O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**Amended**

WELL API NO. <b>3002510250</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEE</b>
7. Lease Name or Unit Agreement Name <b>N G PENROSE</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>BLINEBRY OIL &amp; GAS (OIL)</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3349' DF</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>EXXON CORPORATION</b>
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210</b>
4. Well Location Unit Letter <b>B</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>EAST</b> Line Section <b>13</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3349' DF</b>

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **ISOLATE TUBB & DRINKARD PERFS** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3/9/98 MIRU. POOH W/RODS & PUMP**  
**3/10/98 RIH W/4-3/4 DRILL BIT TO 6486. SET RBP @ 5206'**  
**3/11/98 PRESSURED UP TO 1000# BETWEEN RBP @ 5206 & PKR @ 4783'. POOH**  
**W/PKR & RBP. RIH W/CIBP (TO ISOLATE TUBB & DRINKARD PERFS @**  
**6110-6525'). SET CIBP @ 6060' W/35' CMNT ON TOP**  
**PRESSURE TEST PERFS (5087-5096'). PRESS TEST OK.**  
**3/12/98 SET PKR @ 6030''. TEST CIBP TO 500#. PRES HELD. RELEASE PKR.**  
**3/16/98 FRAC'D FROM 5601-6010', AVG RATE 40 BPM; AVG PSI 3750, MAX PSI**  
**4500, ISIP 1770 PSI, TOTAL 72500 GALS FLUID, 169000# 20/40 PROP**  
**3/18/98 RIH W/PROD TBG...BTOM OF MA @ 5609', SS @ 5577', SN @ 5573'.**  
**3/19/98 START WELL PUMPING. NOW PRODUCING FROM BLINEBRY ONLY.**  
**NOTE: PERFS @ 5087-5096' SENT TO STATE FOR APPROVAL, BUT NEVER SHOT.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patti Sandoval* TITLE Sr Staff Office Assistant DATE 02/12/99  
TYPE OR PRINT NAME Patti Sandoval (713) 431-1212 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

MAY 14 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ZA

Shut In

Tubb & Drinkard  
ABO