

GAS-OIL RATIO TESTS

Operator		Pool		County									
Exxon Corporation		BLINBERRY-DRINKARD - TUBS		LEA									
Address				TYPE OF TEST - (X)									
P O Box 1600 Midland, Texas 79702				Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL
		U	S	T						R	WATER BBL.	GRAV. OIL BBL.	
N. G. PENROSE	1 B	13	22	37	10/18/88	52% BLINBERRY OIL	24	30	40.8	25	173	6920	
						39% DRINKARD OIL							
						9% TUBS OIL							
						100							
DOWNHOLE COMH. PERMIT #R-8707						41% BLINBERRY GAS					25	13 MCF/D	
						33% DRINKARD GAS							
						26% TUBS GAS							
						100							
												45 MCF/D	
												173	

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.66.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Percentage allocation Approved Per above  
Recommendations.

Tubal zone is protected gas

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signed)

Sr. Staff Office Assistant

10/28/88 (Date)

(Date)