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J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW L. CO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name N. G. Penrose	
9. Well No. #1	
10. Field and Pool, or Wildcat Blinebry and Tubb	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Exxon Corporation		
Address of Operator 1700 West Broadway, Andrews, Texas 79714		
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3349' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

This well was previously completed in the Blinebry Gas Pool through perforations 5500'-5560'. A May 5, 1976 workover cleaned out cement in the 5-1/2" casing to a depth of 6280' and the Tubb interval was perforated from 6110'-6218' and fracture stimulated with 40,000 gals. water and 42,000# sand. The Tubb interval flowed at the rate of 500 MCF/day. A packer with a tubing plug and a sliding sleeve assembly was placed between the Blinebry and Tubb at 6012' and swabbing operations were begun to return the Blinebry to producing status. After swabbing operations failed to unload all the water from the Blinebry interval, 140 MCF of Nitrogen was pumped into the Blinebry interval. This operation also failed to unload the workover load water from the Blinebry perms. It is proposed to pull the tubing plug and let the Tubb gas interval lift the load water out of the Blinebry interval for a period of 45 days. All gas production during this time will be charged to the Tubb. Dan Nutter has given verbal approval.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>DIST. ENGR. MGR.</u>	DATE <u>7/28/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>7/29/76</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 23 1976

OIL CONSERVATION COMM.
HOBBS, N. M.