

OIL CONSERVATION COMMISSION  
Hobbs DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE June 16, 1976

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated June 11, 1976  
for the Exxon Corporation N.G. Penrose #1-B 13-22-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K. -- Jerry Sexton  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

\_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-187  
5-1-61

Operator <b>Exxon Corporation</b>		County <b>Lea</b>	Date <b>6-11-76</b>
Address <b>Box 1600, Midland, Texas 79701</b>		Lease <b>N. G. Penrose</b>	Well No. <b>1</b>
Location of Well <b>B</b>	Section <b>13</b>	Township <b>22-S</b>	Range <b>37-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. R-960; Operator Lease, and Well No.: N. G. Penrose Inc., Hinton #10

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blinbry</b>		<b>Tubb</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5500-5560</b>		<b>6110-6218</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>		<b>Flow</b>

4. The following are attached. (Please check YES or NO)

- |   |                             |   |
|---|-----------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)  |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Marathon Oil Co., Box 2409, Hobbs, N.M. 88240  
J. H. Hendrix, 403 Wall Towers, Midland, TX 79701  
Texas Pacific Oil Co., Box 4067, Midland, TX 79701  
Penrose Production Co., 1605 Commerce Bldg., Fort Worth, TX 76102  
American Petrofina Co. of Texas, Box 1311, Big Spring, Texas 79720  
Texaco, Inc., Box 3109, Midland, TX 79701  
Sohio Petroleum Co., Box 3167, Midland, TX 79701

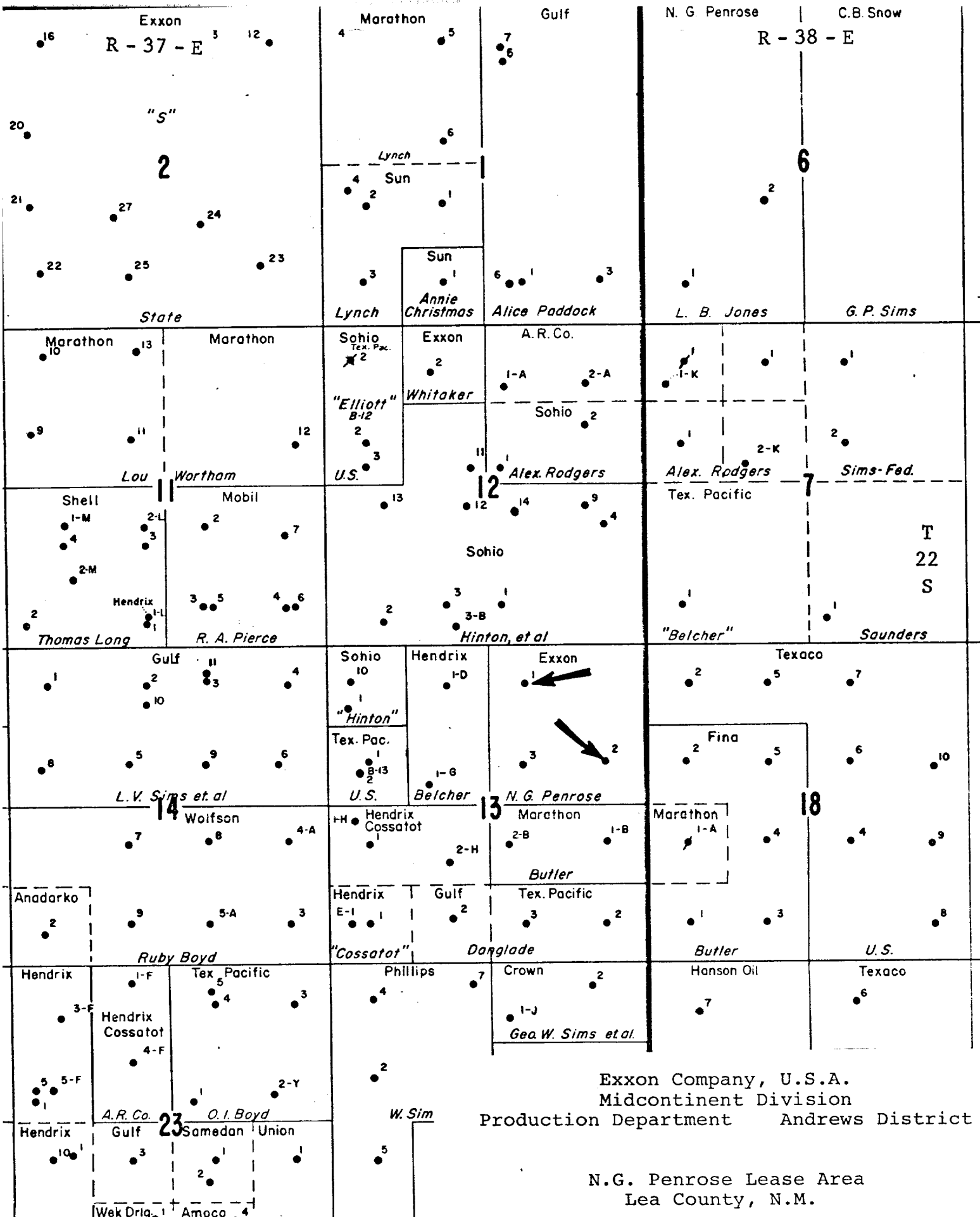
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification 6-11-76.

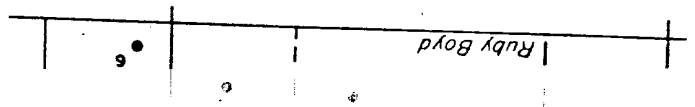
CERTIFICATE: I, the undersigned, state that I am the Unit Head, Oil & Gas Acctg of the Exxon Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*D. L. Clemmer* D.L. Clemmer  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proportion split in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





Scale: 1" = 4000'

June, 1976



## WELLSORE SKETCH

Date 6/2/76Field/Pool Name: BDTLease Name/Well No. N.G. P-1250 No. 1

13 $\frac{3}{8}$ " set @ 349'  
 Cem. w/250 SX.  
 N.R. Cem. Top

8 $\frac{5}{8}$ " set @ 2820'  
 Cem. w/1750 SX.  
 N.R. Cem. Top

2 $\frac{7}{8}$ " Tubing

5080-5100 } SQZ 100 SX.  
 5135-5180 }

5200-5225 } SQZ 100 SX.  
 5250-5300 }

Blindbry Ports. 5500-5560

Baker Lokset Packer @ 6018'  
 on-off tool and sliding sleeve above packer

Tubb Ports. 6110-6218

6330-6470

5 $\frac{1}{2}$ " set @ 6590'  
 Cem. w/800 SX.

T.O.C. 2810' by T.S.

Cem. To  
 6286

Sand  
 6300'

TD  
 6592'

RECEIVED

JUN 14 197

C. C. C.  
ARTESIA, OFFICE