SA, Address of Operator  Exxon Corporation  S. Name Coperator  Exxon Corporation  S. Address of Operator  Tubb and Blinebry  Line  S. Form or Lease Name  N. G. Penrose  S. Well No.  10. Field and Pool, or Wildcat  Tubb and Blinebry  Lea  S. Form or Lease Name  N. G. Penrose  S. Form or Lease Name  S. Form or Lease Name  S. Form or Lease Name  S. Form or Lea	NO. OF COPIES RECEIVED							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION	DISTRIBUTION	NEW N	EXICO OIL CONSER	VATION COMMISSI	ION			
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BOX 1600, Midland, Texas 79701  ***********************************	Ia. Type of Work							
State   Stat	DRILL		DEEPEN X	PLU	JG BACH	( [ ] <sub> -</sub>	Form or Le	ease Name
Some of Composation  Expon Corporation  Atheres of Copyration  Box 1600, Midland, Texas 79701  Location of Well  Out Letters  Box 1600, Midland, Texas 79701  Location of Well  Out Letters  Box 1600, Midland, Texas 79701  Location of Well  Out Letters  Box 1600, Midland, Texas 79701  Location of Well  Out Letters  Box 1,980  Out Letters  East  Description  In 1,980  Out Letters  East  Description  In 1,980  In 1,9	b. Type of Well			s ( N S ( F ( ) )	MULTIPLE	- 1	-	1
EXON CORPOPATION  5. Address of Contract  EXON COORD Midland, Texas 79701  6. Location of Well  6. Location of Wel		OTHER		ZONE	ZON			
S. Address of Operators  Box 1600, Midland, Texas 79701  4. Location of Well  1. 1. 1980  1. 1980  1.	2. Name of Operator	···				1	1	
Tubb and Blinebry  1, Accessed of Opening Box 1600, Midland, Texas 79701  4. Location of Well Only Little B Locates 6600 rest year yet North Line  1, 980 rest year yet East the or see 13 rev 22-S rest 37-B name Lea  1, 980 rest year yet East the or see 13 rev 22-S rest 37-B name Lea  12. Against Lea  13. Against Lea  14. Livedistant, Show whether IF, R.I. etc.) 21.A. Kind & Status Floy, Bond 21.B. Drilling Contractor Unknown Hay 10, 1976  22. Agastas. Date West will short May 10, 1976  23. PROPOSED CASING NO CEMENT PROGRAM  SIZE OF HOLE SIZE OF AGAING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  20" 13-3/8" Agg 36/9 2820' 1750 Surface Est.  12-1/4" 8-5/8" 36/9 2820' 1750 Surface Est.  7-3/8" 5-1/2" 14/8 6/15/4 6/590 800 2,810'  Blowout preventer will be Sheafer 39, Manual, Double Ram BOP w/3000# working pressure.  This well is presently completed in the Blinebry Gas Pool through perforations 5,500'-5,560'. It is proposed to cleanout cement to 6,280', complete in the Tubb, and dual with the existing Blinebry. Well No. 2 is presently completed in the Tubb Pool and after completion, Well No. 1 will share an allowable with Well No. 2.  Acreage is dedicated to a gas purchaser.  IMARBONE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSEL IS TO DEPTH ON PROSECTION FROM THE PROPOSED NEW PROPOSEL IS TO DEPTH ON PROPOSEL IS TO DEPTH ON PROSECTION FROM THE PROPOSED NEW PROPOSEL IS TO DEPTH ON PROPOSEL IS DOIS MAY 3, 1976  THE FORM THE PROPOSED PROPOSED PROGRAMS IF PROPOSEL IS TO DEPTH ON PROPOSEL IS TO DEPTH ON PROPOSEL IS DOIS MAY 3, 1976  THE FORM THE PROPOSED PROPOSED PROPOSED NEW PROPOSEL IS TO DEPTH ON PROPOSED NEW PROPOS		n					n Field one	1 Pool or Wildcat
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1,980 serverous te East 1910 of Serverous 12. County Lea La	4. Location of Well	ER B LOCA	TED 660 FE	EET FROM THE <u>NOT</u>	th	LINE		XIIIIIIIX
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Lea	AND 1,980 FEET FROM	THE East LINE	OF SEC. 13	NP. 22-S RGE.	3/ <b>-</b> E		12 County	<del>m////////////////////////////////////</del>
21. Elevanticacy have whether We, Wi. etc.)  21. A Signal & Status Flug. Pond 3,349 DF  21. A Signal & Status Flug. Pond 3,349 DF  21. A Signal & Status Flug. Pond 3,349 DF  21. A Signal & Status Flug. Pond 3. Size OF HOLE 31. Employed Wels Will status Flug. Unknown  22. Approx. Data West will status Flug. Page Balanket on file  23. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  20"  13-3/8"  48#  349'  270  Circ. to surface Fat.  7-3/8"  5-1/2"  14# & 15½# 6590  800  2,810'  Blowout preventer will be Sheafer 39, Manual, Double Ram BOP w/3000# working pressure.  This well is presently completed in the Blinebry Gas Pool through perforations 5,500'-5,560'. It is proposed to cleanout cement to 6,280', complete in the Tubb, and dual with the existing Blinebry. Well No. 2 is presently completed in the Tubb Pool and after completion, Well No. 1 will share an allowable with Well No. 2.  Acreage is dedicated to a gas purchaser.  IN A NOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN ON PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED WENT PROPOSED NEW PROPOSED WENT PROPOSED FROM PROPOSED NEW PROPOSED WENT PROPOSED WENT PROPOSED WENT PROPOSED NEW PROPOSED WENT PROPOSED PROGRAM, If ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Mellar Hornaline Book is true and complete to the best of my knowledge and belief.  Signed Mellar Hornaline Book is true and complete to the best of my knowledge and belief.  Signed Mellar Hornaline Book is true and complete to the best of my knowledge and belief.  Signed Mellar Hornaline Book is true and complete to the best of my knowledge and belief.  Signed Mellar Hornaline Book is true and complete to the best of my knowledge and belief.						WIII!	_	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Melba Knifling Title Provation Specialist Date May 3, 1976  (This space for State Use provided in the best of my knowledge and belief.	This well is present is proposed to existing Blinebry. Well No. 1 will show	ently completed cleanout cement . Well No. 2 is nare an allowabl	in the Blinebry to 6,280', compresently comp e with Well No	y Gas Pool th mplete in the pleted in the	rough	perfo	rations dual wi	5,500'-5,560'. th the
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CONDITIONS OF APPROVAL, IF ANY:

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