NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

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CERTIFICATE OF COMP	LIANCE AND AUTHORIZATION
TO TRANSPORT	OIL AND NATURAL GAS JUL 16 1953
	All PONDEDIATION CO.
Company or Operator. Humble Oil & Refining O	Lease HOBBS-OFFICE
n. 2217 Habbe N M.	Box 2180, Houston 1 Texas (Principal Place of Business)
Address	(Principal Place of Business)
Unit, Well(s) No, Sec	3, T225, R376, Pool. Blinebry Gas
County Lea Kind of Le	ease: Patented
W / Powers Tags	
If Oil well Location of Tanks	A 11 ST Transporter
Authorized Transporter. Texas New Mexico Pipe	Line Company Address of Transporter
Habba Nov Marrica	Houston, Texas (Principal Place of Business)
distillate (Local or Field Office)	(Principal Place of Business)
Par cent of Citarguita at the state of transported	Other Transporters authorized to transport Qibos Natural Gas
from this unit are El Paso Natural Gas Com	pany of Jal, New Mexico and El Paso, Texas
Hom this time the manner of th	.100%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	O TITEL (Explain under 2000)
REMARKS:	At and Towns New Merrice Pine Line Company to
Kl Paso Natural Gas Company to transport	t the gas and Texas-New Mexico Pipe Line Company to
transport the distillate.	
)
(No change in transporter of distillate)	,
	Comparison Commission have been complied with
The undersigned certifies that the Rules and Re	gulations of the Oil Conservation Commission have been complied with
Executed this theday of	July
. 94 ly 17	19.5.3
Approved	m m / Jon
OIL CONSERVATION COMMISSION	. ву
By May O yurkracy h	19.5.3 By M M Title Agent Instructions on Reverse Side)
Title	Instructions on Reverse Side)
mcb/mcb	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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