## P. O. SON 1688 SANTA FE, NEW MEXICO 87501

form C-116 levised 10-1-78

## GAS-OIL RATIO TESTS

Operator			<u>8</u> €		001	Prol	>	7,00	α.	Cou	County LEA	Z				
Address Exxon Corporation	1			1776		1	TYPE OF						Completion	_	Special 🔯	<u>\$</u>
L O BOX 1000 Hitutain, 15400							-				-EH611	ק	PROD. DURING		TEST	GAS - 01
LMASM NAMM	NO.	د	•   [	\$   CA	•	TEST	STATU	SIZE	PRESS.	ALLOW-		MATER	GRAV.	91C	GAS M.C.F.	RATIO CU.FT/BE
N.G. PENROSE	8	I	H /3	که گ	37	22 37 10/23 /88	8				48	4	4.8	9	144 16000	16000
DOWN HOLE COMM. RERMIT # R-8707			·					रेटिल में रेटिल में	233	TO BLINEBRY OIL  TO BLINEBRY GAS  TO DRINKARD GAS  TO TUBB GAS	060	N N N N N N N N N N N N N N N N N N N			1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	5 808D 3 808D 3 808D 48 MCF/D 48 MCF/D
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No well will be assigned an allowable greater than the emount of oil produced on the official test.

During gap-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well to lacated by more than 25 percent. Operator is encouraged to take advantage of this 25 percent telerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,825 pais and a temperature of 60° F. Spetific gravity base

Report cosing presoure in itou of tubing presoure for any well producing through ensing.

Hall enternal and one copy of this report to the district edition of the New Mostro Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

The Form is proported flas.

above Recommendation. recentage allocation Approved Per

I hereby certify that the above information is true and complete to the best of my know-ledge and belief.

Mite ) Rymyland

(Signaldre)

Sr. Staff Office Assistant

(0)28/88