

INDIVIDUAL WELL TEST REPORT

LEASE

N G Penrose

FIELD

BDT

ARTIFICIAL LIFT (CHECK ONE)

☐ CENT.☐ ROD☐ PLUNGER☐ HYD.☐ KOB☐ OTHERMETHOD OF PRODUCTION
(CHECK ONE)☒ PUMP☐ GAS☐ LIFT

PRIME MOVER (CHECK ONE)

☐ GAS ENG.☐ OTHER

CAL DAY ALLOW.

SCHED. DAY ALLOW.

TYPE TEST

G.O.R.

2 - Tub

DATE

9-20-87

PUMPING WELLS ONLY

KP ONLY	RCD TYPE	BATT	SUB BATT	ZONE	COMPLETION NUMBER	DSC	TEST DATE			ELAPSED TEST TIME			STATUS	METHOD	TYPE TEST	ALLOW TYPE	DAYS OFF PROD.	LENGTH OF STROKE	STROKES PER MINUTE	PUMP SIZE INCHES	TIME PUMPED DURING TEST	
							MO	DAY	YR	HRS	MIN	HRS									MIN	HRS
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
A	0	1	1	6																		

OIL OR GAS WELL PRODUCTION

KP ONLY	TEST OIL OR CONDENSATE (BBLs)	TOTAL FLUID (BBLs)	TEST WATER (BBLs)	OIL OR COND. GRAV.	OIL OR COND. TEMP.	FLUID CHOKE SIZE	TUBING PRESSURE	BEGINNING CASING PRESSURE	ENDING CASING PRESSURE	TRAP PRESSURE	SHUT-IN WELLHEAD PRESSURE
1	2	3	4	5	6	7	8	9	10	11	12
A	0	2									

OUTPUT GAS OR GAS WELL DATA

ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

KP ONLY	LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	OUTPUT GAS VOLUME (MCF)	GAS GRAV.	GAS LIFT	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	GAS LIFT VOLUME (MCF)	CONTROL TOTAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	0	3												

INPUT GAS

GAS LIFT CHOKE DATA

KP ONLY	INTER-MITTER TIME	INTER-MITTER INTERVAL	INPUT LINE PRESSURE	CHOKE SIZE	LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	OUTPUT GAS VOLUME (MCF)	GAS GRAV.	GAS LIFT	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	GAS LIFT VOLUME (MCF)	CONTROL TOTAL	
																			ITEM
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
A	0	4																	

FOR DISTRICT USE ONLY

 LOGGED IN 10/23/87
 TO ENGINEER LRS
 REC'D

OCT 23 1987

 ENGINEERS OKAY *ps* 11/1/87
 LOGGED OUT
 TO R & R ACCTG.

EL Paso Meter

ENTER EITHER ITEM 54 THRU 59 OR ITEM 60

KP ONLY	LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	GAS LIFT VOLUME (MCF)	GAS GRAV.	GAS LIFT	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	GAS LIFT VOLUME (MCF)	CONTROL TOTAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	0	3												

TYPE TEST

HIS COMMENTS

 CODES - 1-20 (LOOK AT FOR IMMEDIATE ACTION)
 1. Well going to water
 2. Well going high GOR
 3. Well flow and rise
 4. Fluids decrease in production
 5. No fluid, well allowable
 6. Suspected well response
 7. Suspected tubing or casing leak
 8. Pump out gas
 9. Production restriction surface for fluid
 CODES - 21-40 (NO-REPRESENTATION)
 21. Well shutting, tested for wellbore
 22. Flow by head
 23. Flushing an intermitter
 24. Well pumps down
 25. High fluid level
 26. FW test after work over
 27. Test after well work
 28. Test after hot oil treatment
 29. Suspected non-representative test

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SIGNATURE