

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
N.G. Penrose

9. Well No.
2

10. Field and Pool, or Wildcat
Blinebry

2. Name of Operator
Exxon Corporation

3. Address of Operator
P.O. Box 1600, Midland, Texas 79702

4. Location of Well
UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM

11. County
Lea

THE North LINE OF SEC. 13 TWP. 22S RGE. 37E N.M.P.M.

15. Date Spudded 6-18-53
5-19-76 WO
16. Date T.D. Reached 8-15-53
9-8-76 WO
17. Date Compl. (Ready to Prod.) 9-8-76

12. County
Lea

18. Elevations (DF, RKB, RT, GR, etc.)
3329 GR
19. Elev. Casinghead

20. Total Depth 7100
21. Plug Back T.D. 6212
22. If Multiple Compl., How Many 2
23. Intervals Drilled By 0-7100

24. Producing Interval(s), of this completion - Top, Bottom, Name
5506-5566

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GRN

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	390	15	400 sx. Circ. Surface	---
7-5/8	26.4	3103	9-3/8	1562 sx. Circ. surface	---
5-1/2	15.5, 17.0	7100	6-3/4	340 sx. Top of Cmt. 2955	

29. LINER RECORD					30.	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	

31. Perforation Record (Interval, size and number)
5506-5566 - 66' Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5506-5566
AMOUNT AND KIND MATERIAL USED
Acid. 5000 gal. 15% HCL
Pump 30,000 gal. Nitrogen into formation. Foam frac w/17500 gal. foam w/25500# 20-40 sand

33. PRODUCTION
Date First Production 9-8-77
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
Shut-in
Date of Test 9-8-77
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. --
Gas - MCF 59
Water - Bbl. --
Gas - Oil Ratio --
Flow Tubing Press. --
Casing Pressure 1100#
Calculated 24-Hour Rate
Oil - Bbl. --
Gas - MCF 59
Water - Bbl. --
Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well has 1550# press on csg. and it is believed it will produce

Test Witnessed By

35. List of Attachments commercially.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A L Clemmer TITLE Unit Head DATE 8-11-77

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1175</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5085</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5506</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5995</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. <u>Wichita 6565</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5506</u> to <u>5566</u>	No. 4, from _____ to _____
No. 2, from <u>6094</u> to <u>6135</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See original completion							

RECEIVED
JUL 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.