NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON

(Form C-103) issed 7/1/52)

instructions in the Rules and Regulation			•
	Indicate Nature of Report by Checking I	Bolow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	net X
	(Date)	Hobbs, New M	erico (Place)
Following is a report on the wor	k done and the results obtained under the heading	g noted above at the	
Hymble Oil & Refining Company (Company or Operator)		N. G. Penross (Lease)	
J. P. (Den) Cibbins	well No	in the	4 of Sec. 3,
T 223 R 378 NMPM.,	DrinkerdPool,	Les	County.
·	8-11-53		
The Dates of this work were as follows:			
	7 7 7 7 100 - A	3_89	19 .
	as) (value) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan (w	as) ( obtained.		, 19,
and approval of the proposed plan (w	as) (WHORK obtained.  ALLED ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED	acida Navim
and approval of the proposed plan (w DET. Treated from 6320-6390 and minimum tubing pro-	as) ( obtained.	SULTS OBTAINED	acida Navim
and approval of the proposed plan (w  DET.  Treated from 6320-6390 and minimum tubing pro- Casing pressure 7506.	as) (MINOR obtained.  AILED ACCOUNT OF WORK DONE AND RE  6440-64701 14 th 3000 gallons we assures 24,00 to 1800f. injection	sults obtained etern 1% low tendion rate 3.0 to 2.4 barrel	acid. Naxim Le per minute
and approval of the proposed plan (w  DET.  Treated from 6320-6390 and minimum tubing pro- Casing pressure 7506.	as) (MINOR obtained.  AILED ACCOUNT OF WORK DONE AND RE  6440-6470 4 th 3000 gallons in  source 2400 to 1800 . Injection	sults obtained etern 1% low tendion rate 3.0 to 2.4 barrel	acid. Naxim Le per minute
and approval of the proposed plan (w  DET.  Treated from 6320-6390 and minimum tubing pro- Casing pressure 7506.	as) (MINOR obtained.  AILED ACCOUNT OF WORK DONE AND RE  6440-64701 14 th 3000 gallons we assures 24,00 to 1800f. injection	sults obtained etern 1% low tendion rate 3.0 to 2.4 barrel	acid. Naxim Le per minute
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Treated from 6320-6390 and minimum tubing pro- Casing pressure 7505.  On 12 hour test, make 3.75 berrels oil. Gas	AILED ACCOUNT OF WORK DONE AND RE  6440-64701 Ath 3000 gallons we eseros 2400 to 1800f. Injection  ed 28.75 barrels fluid, 25 barrel  Volume 268 Med/day, 602 35,733.	SULTS OBTAINED  Stern 135 low tension rate 3.0 to 2.4 barrel  is unter. Chl. 145,000	acid. Maxim Le per minute
and approval of the proposed plan (w  DET.  Treated from 6320-6390 and minimum tubing pro- Carling pressure 7506.	AILED ACCOUNT OF WORK DONE AND RE  . 640-6470! Ath 3600 gallons we eseres 2400 to 1800f. Injection  ed 28.75 barrels fluid, 25 barrel  Volume 268 Med/day, 602 35,733.	sults obtained  etern 155 low tension rate 3.0 to 2.4 barrel  is water. Chl. 145,000  ang Company Farm 2  (Title)	acid. Maxim le per minute ) PPM,
Treated from 6320-6390 and minimum tubing pro- Casing pressure 7505.  On 12 hour test, make 3.75 berrels oil. Gas	AILED ACCOUNT OF WORK DONE AND RE  6440-6470! Ath 3000 gallons in  source 2400 to 1800f. Injection  ed 28.75 barrels fluid, 25 barrel  Volume 268 Maz/day, 602 35,733.  [Company)  I hereby certifi	SULTS OBTAINED  Stern 155 low tension rate 3.0 to 2.4 barrel  is water. Chl. 145,000  Ang Company Farm 2  (Title)  y that the information given above	acid. Maxim le per minute ) PPM,
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