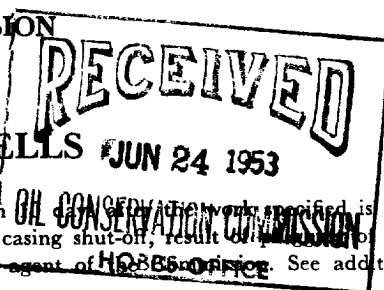


TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after completion of the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 22, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

N. G. Penrose
(Lease)

H. Black & Sons
(Contractor)

Well No. 2 in the SE 1/4 NE 1/4 of Sec. 13

T. 22S R. 37E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: 6-19-53

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 9 jts., 376' of 10-3/4" casing, set at 389', cemented w/400 sacks Trinity 43 gel. Job complete 10:00 A. M. 6-19-53. Circulated out approx. 50 sk. cement. Tested 10-3/4" casing w/800# for 30 minutes at 10:00 A. M. 6-20-53. Test OK. No drop in pressure. Drilled 55' of hole and casing moved down hole 14". Pressured formation to 700# in an attempt to circulate around casing. Formation broke down and took fluid at 400#. Attempted to pull casing with 80,000# strain and could not move casing. Pulled bit through casing, found no obstruction in casing. Installed 10-3/4" casing slumps on surface casing. Waited an additional 26 hours on cement. Total cement time 90 hours. Resumed drilling at 12:00 Noon 6-21-53.

Witnessed by W. B. Balan
(Name)

Humble Oil & Refining Company
(Company)

Tool Pusher
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Garbrough
(Signature)

(Title)

mcB/mcb

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. Rizer

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, N. M.

JUN 24 1953
(Date)