

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10252
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name EDITH BUTLER "B"	
8. Well No.	1
9. Pool name or Wildcat	BLINEBRY OIL & GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 13 Township 22-S Range 37-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA DRINK/TUBB AND PERF BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL CO. INITIATED THE WORK TO TEMPORARILY ABANDON THE DRINKARD/TUBB COMPLETION AND PERFORATE THE BLINEBRY OIL & GAS FORMATION ON 2/4/96. PLEASE SEE ATTACHED SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Hodges TITLE FIELD TECH DATE 2/21/96

TYPE OR PRINT NAME SCOTT HODGES TELEPHONE NO 505 333-7106

(This space for State Use)

APPROVED BY Scott Hodges TITLE FIELD TECH DATE 2/21/96

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1996

## EDITH BUTLER "B" #1

1. MIRU PU 5 ½" RBP and 5 ½" packer. RIH and set RBP at +/- 5950'. PUH and set packer at +/- 5940'. Pressure test RBP and 5 ½" casing to 1000 psi. Release packer and spot 10' of sand on RBP at +/- 5950'. POOH with packer and 2 3/8 tbg.
2. RU Electric Line Company and lubricator and pressure test lub. to 1000 psi. RIH with 4" port guns w/23 gram Tungsten-Lined charges and selectively perforate Blinbry formation with 2 JSPF w/120 degree phasing at 5765'-80', 5784-88', 5792-96', 5808-26', and 5830-40' for a total of 112 holes.
3. PU and RIH with 5 ½" treating packer and acidize Blinbry perforations 5765'-5840' with 3000 gallons of 15% NEFE acid using 150 ball sealers for divert.
4. RU swab and recover acid load. Release packer and POOH with tubing and packer.
5. RU wireline company and lubricator. Perforate Blinbry Formation with JSPF at 5482-92', 5496-5504', 5518-22', 5560-65', 5578-82', 5584-88', 5592-94', 5598-5608', 5610-32', 5648-54', 5662-88', 5700-08', and 5712-18' for a total of 256 holes.
6. PU and RIH with 5 ½" RBP and treating packer. Set RBP at +/- 5750' and packer at 5740'. Test casing and RBP to 1000 psi. Release packer and PUH to 5430' and set.
7. Acidize Blinbry perforations 5482-5718' with 6400 gallons of 15% NEFE acid using 233 ball sealers for divert.
8. RU swab and recover acid load. RD swab and release packer and retrieve RBP. POOH with tubing and tools.
9. PU 3 ½" work string with seating nipple and 5 ½" treating packer and RIH to 5430' and set.
10. RU stimulations company. Fracture Blinbry perforations 5482'-5840' w/ 108,500 gallons of Bora Gel using 230,000# of 16/30 Ottawa sand.
11. Release pkr and TOH laying down 170 jts - 3 ½" tubing.
12. RIH with Baker A-2 Lokset ;kr, on/off tool w/1.81" F profile nipple on 173 jts of 2 3/8" tubing. Set packer at 5395' and ND BOP. Made 4 swab runs and kicked well off flowing.
13. Final Test                      **240** bbls oil                      **110**    bbls water                      **582**    mcf/d    on a **28/64** choke  
2/14/96