District I - (505) 393-6161 P. C. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410

District IV

# New Mexico Energy Linerals and Natural Resources Lipartment Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

H-0021

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OFTHIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED	WITHTHE APPROPRIATE DISTRICT
OFFICE OF THE OIL CONSERVATION DIVISION.	THE THE THE PROPERTY OF

l.	Operator: Marathon Oil Company OGRID #: 14021		
	Address: P. O. Box 552 - Midland, Texas 79702		
	Contact Party: R. E. Pollard Phone: (915) 687-8326		
II.	Name of Well: Edith Butler "B" No. 1 API#: 3002510252  Location of Well: Unit Letter I , 1980 Feet from the north line and 650 feet from the east line, Section 13 , Township 22-S , Range 37-E , NMPM, Lea County		
II.	Date Workover Procedures Commenced: January 24, 1996  Date Workover Procedures were Completed: February 7, 1996		
V.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.		
J.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.		
<b>/</b> I.	Pool(s) on which Production Projection is based: So. Brunson Drinkard Abo & Tubb Oil & Gas		
/II.	AFFIDAVIT:		
	State of <u>Texas</u> ) ) ss.  County of <u>Midland</u> )		
R.	E. Pollard being first duly sworn, upon oath states:		
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.		
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.		

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) E Gallard

Senior Government Compliance Representative (Title)

SUBS	CRIBED AND SWORN TO before me this Zirlday of Feb., 1996  Live Kirling		
Му Со	Notary Public  Permission expires:		
FOR C	OIL CONSERVATION DIVISION USE ONLY:		
VIII.	CERTIFICATION OF APPROVAL:		
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2-15, 1926		
	District Supervisor, District DISTRICT 1 SUPERVISOR		
	Date: $4 - 15 - 96$		
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.		
	DATE:		

worked

#### EDITH BUTLER 'B' NO. 1 DESCRIPTION OF WORKOVER PROCEDURE (1/24/96 -2/7/96)

- 1. POOH with tubing, perf Lower Blinebry 5765' to 5840'.
- 2. RIH with packer and tubing.
- 3. Acidized Lower Blinebry, flowed back and swabbed 38 barrels.
- 4. POOH with tubing, RIH with RBP and set at 5737'.
- 5. Perf Upper Blinebry 5482'-5718'.
- 6. RIH with treating packer and tubing.
- 7. Acidized Upper Blinebry perfs.
- 8. POOH with tubing and RBP, RIH with 3-1/2" frac string.
- 9. Frac treated perfs 5482'-5840' with 108,500 gallons of gel and 230,000# of 16/30 sand.
- 10. POOH with frac string, RIH with 2-3/8" open ended.
- 11. POOH with tubing, RIH with packer on 2-3/8" tubing, set packer at 5393'.

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#### EDITH BUTLER 'B' NO. 1 BASIS OF PRODUCTION PROJECTION

Basis of Production Projection: Decline curve analysis using a combined plot of production from both the Drinkard Abo and Tubb oil and gas. An Aries PC program was used to do the decline using the following parameters.

#### Gas and Oil:

Start of history match: January 1987 End of history match: January 1993

Projection method: Auto fit using exponential decline

Bad data removed: None

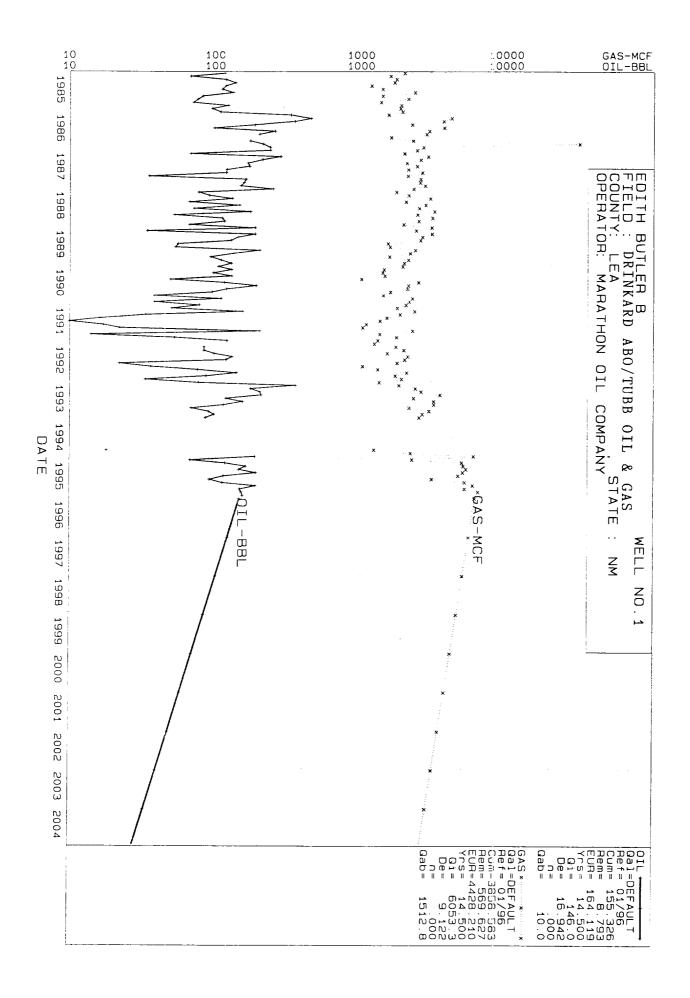
Economic limit - Gas: 1500 MCFPM

Oil: 9 BPM, forced to match gas

The slope of the decline was derived using the time intervals given above. The decline was then moved up to start at the last point prior to the workover.

Prior to 1995 this well was a due completion. In early 1995 the well was commingled and exhibited a moderated amount of flush production following a year of being shut in.

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EDITH BUTLER B WELL NO. 1

API NO. 30025102520000

DATE: 02/20/96
TIME: 16:23:20

FIELD DRINKARD ABO/TUBB OIL & GAS LEA COUNTY , NM

PAGE: 1 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	0	0
2/96 3/96 4/96 5/96 6/96 7/96 8/96 9/96 10/96 11/96	143 140 138 136 134 132 130 128 126 124	5981 5934 5887 5840 5794 5748 5702 5657 5612 5567
TOT/96	1454	63244
1/97 2/97 3/97 4/97 5/97 6/97 7/97 8/97 9/97 10/97 11/97	120 119 117 115 113 111 110 108 106 105 103	5479 5436 5393 5350 5307 5265 5223 5182 5141 5100 5059 5019
TOT/97	1328	62955
1/98 2/98 3/98 4/98 5/98 6/98 7/98 8/98 9/98 10/98 11/98 12/98	100 98 97 95 94 93 91 90 88 87 86 84	4979 4940 4901 4862 4823 4785 4747 4709 4672 4635 4598
TOT/98	1103	57212
TOTAL	3886	183411

EDITH BUTLER B WELL NO. 1 API NO. 30025102520000

FIELD DRINKARD ABO/TUBB OIL & GAS

LEA COUNTY , NM

DATE: 02/20/96 TIME: 16:23:21

PAGE: 2 MOCNM.DBS

#### PRODUCTION FORECAST

DATE	OIL / COND	GAS
PRIOR	3886	183411
1/99 2/99 3/99 4/99 5/99 6/99 7/99 8/99 9/99 10/99 11/99	83 82 80 79 78 77 76 75 73 72 71	4525 4489 4454 4418 4383 4314 4280 4246 4212 4179 4145
TOT/99	916	51993
1/00 2/00 3/00 4/00 5/00 6/00 7/00 8/00 9/00 10/00 11/00 12/00	69 68 67 66 65 64 63 62 61 60 59 58	4112 4080 4047 4015 3983 3952 3920 3889 3858 3828 3797 3767
1/01 2/01 3/01 4/01 5/01 6/01 7/01 8/01 9/01 10/01 11/01 12/01	57 56 56 55 54 53 52 51 51 50 49 48	3737 3708 3678 3649 3620 3591 3563 3534 3506 3479 3451 3424
TOT/01	632	42940
TOTAL	6195	325594

JITH BUTLER B WELL NO. 1 API NO. 30025102520000

FIELD DRINKARD ABO/TUBB OIL & GAS

LEA COUNTY , NM

DATE: 02/20/96 TIME: 16:23:21

PAGE: 3 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	6195	325594
1/02 2/02 3/02 4/02 5/02 6/02 7/02 8/02 9/02 10/02 11/02 12/02	48 47 46 45 45 44 43 42 41 41	3396 3369 3343 3316 3290 3264 3238 3212 3187 3161 3136 3111
TOT/02	525	39023
1/03 2/03 3/03 4/03 5/03 6/03 7/03 8/03 9/03 10/03 11/03 12/03	40 39 38 38 37 37 36 35 35 34 34	3087 3062 3038 3014 2990 2966 2942 2919 2896 2873 2850 2827
TOT/03	436	35463
1/04 2/04 3/04 4/04 5/04 6/04 7/04 8/04 9/04 10/04 11/04	33 32 32 31 31 30 30 29 29 29 28	2739 2717 2695 2674 2653 2632 2611 2590 2570
TOT/04	362	32228
TOTAL	7519	432309

DITH BUTLER B WELL NO. 1 API NO. 30025102520000

FIELD DRINKARD ABO/TUBB OIL & GAS

LEA COUNTY , NM

DATE: 02/20/96 TIME: 16:23:22

PAGE: 4 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	7519	432309
1/05 2/05 3/05 4/05	27 27 26 26	2549 2529 2509 2489
5/05 6/05 7/05 8/05 9/05 10/05 11/05 12/05	26 25 25 24 24 24 23 23	2469 2450 2430 2411 2392 2373 2354 2335
TOT/05	301	29289
1/06 2/06 3/06 4/06 5/06 6/06 7/06 8/06 9/06 10/06 11/06 12/06	23 22 22 21 21 21 20 20 20 19	2317 2298 2280 2262 2244 2226 2208 2191 2173 2156 2139 2122
TOT/06	250	26617
1/07 2/07 3/07 4/07 5/07 6/07 7/07 8/07 9/07 10/07 11/07	19 19 18 18 17 17 17 17 16 16	2105 2089 2072 2056 2039 2023 2007 1991 1975 1960 1944 1929
TOT/07	208	24189
TOTAL	8277	512403

JITH BUTLER B WELL NO. 1

API NO. 30025102520000 FIELD DRINKARD ABO/TUBB OIL & GAS

LEA COUNTY , NM

DATE: 02/20/96 TIME: 16:23:23

PAGE: 5 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	8277	512403
1/08 2/08 3/08 4/08 5/08 6/08 7/08 8/08 9/08 10/08 11/08 12/08	16 15 15 15 14 14 14 14 14	1913 1898 1883 1868 1353 1338 1324 1309 1795 1781 1767 1753
TOT/08	172	21982
1/09 2/09 3/09 4/09 5/09 6/09 7/09 8/09 9/09 10/09 11/09 12/09	13 13 13 12 12 12 12 12 11 11 11	1739 1725 1711 1698 1684 1671 1658 1644 1631 1618 1605
TOT/09	143	19977
1/10 2/10 3/10 4/10 5/10 6/10 7/10 8/10 9/10 10/10 11/10 12/10	11 11 10 10 10 10 0 0 0	1580 1568 1555 1543 1531 1518 0 0 0
TOT/10	62	9294
TOTAL	8655	563657