

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-10252

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Edith Butler "B"

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Marathon Oil Company

8. Well No.
1

3. Address of Operator
P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat
S. Brunson Drink Abo/TubbO&G

4. Well Location
Unit Letter **I**; **1980** Feet From The **SOUTH** Line and **660** Feet From The **EAST** Line
Section **13** Township **22-S** Range **37-E** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
DF:3338 GL:3326

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: **DHC # 1048**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL Edith Butler B Well No. 1

11/10/94 MIRU Ram Well Service. RU pump truck and kill tbg w/15 bbls 2% KCL with paraffin dispersant. Kill csg w/35 bbls 2% KCL w/paraffin dispersant. ND wellhead and NU BOP. POOH w/200 jts 2 3/8" and Baker Lockset pkr. RIH w/kill string and SDFN.
11/11/94 RU pump truck and kill well w/30 bbls 2% KCL. FIH w/tbg. Land SN at 6191'. ND BOP, NU wellhead. RD Ram Well Serv. RU Lucky Well Serv swab unit. BFL 4980'. Made 5 runs and swabbed back 16 BW. EFL 5620'. SDFN.
11/12/94 SITP 105 psi; CP 100 psi. BFL 5620'. Made 12 swab runs. Rec 7 BO, 41 BW. Csg psi 300 psi. Dropped plunger. Plunger would not return to surface. Shut in well to build up tbg press. SDFN.
11/13/94 SITP 220 psi; CP 460 psi. Swabbed plunger in one run. Set plunger lift control to 30 min on and 30 min off. Plunger made 9 runs; 6 slow, 3 no arrivals. DC
11/14/94 Well flowed 8 BO, 80 MCFD and 0 BW in 24 hrs.
11/15/94 Well flowed 8 BO, 106 MCFD and 0 BW in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Advanced Engineering Tech DATE 12-2-94
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-834

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 07 1994
CONDITIONS OF APPROVAL, IF ANY: