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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Blinebry Oil and Gas		County Lea												
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X) ☒ Scheduled ☐		Completion ☐ Special ☒												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CUB FT/BBL	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OL BBL.S.		GAS M.C.F.
Sun Danglade	01	L	13	22	37	1-2-90	3/4	60			24	13	38.4	14	420	30000
Sun Danglade	02	P	13	22	37	1-2-90	Open	60			24	13	38.0	7	117	16714

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter

Prod. Asst.

Printed name and title
1-3-90 915-684-6631

Date

Telephone No.

Pool BLINEBRY GASOperator Te Pacific Oil Co., Inc. Sun Tex
John H. Hendrix Corp. -CoLease Danglade Sun DangladeWell No. 1 Unit L S 13 T 22 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
9-10-72	24	0	2	720	388000	
4-2-73	24	0	4	720	180000	
10-25-73	24	0	1	645	645000	
4-10-74	24	1	1	125	445000	
9-15-74	24	1	1	460	460000	
8-15-75	24	1	2	300	150000	
8-14-76	24	1	2	580	290000	
8-5-77	24	0	2	560	280000	
8-9-78	24	0	0	503		
7-25-79	24	1	2	440	220000	
9-10-80	24	0	0	16		
7-12-81	24	0	0	16	16000	
8-20-82	24	0	0	16	16000	
9-22-83	24	0	0	6		
9-12-84	24	1	0	3	3000	
9-11-85	24	16	1	55	55000	
5-8-86	24	9	2	14	70000	
7-4-89	24	0	15	10	200000	
12-4-89	24	31	8	423	52875	

John H. Hendrix Corp.

-American International Energy Corp.

Pool BLINEBRY GASOperator Texas Pacific Oil Co., Inc. Sun Texas Co.Lease Danglade Sun DangladeWell No. 2 Unit P S 13 T 22 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
9-10-72	24	1	6	411	68500	
4-2-73	24	1	7	402	57428	
10-25-73	24	1	2	115	38333	
4-10-74	24	2	2	65	24500	
9-15-74	24	5	20	1342	67100	
8-15-75	24	3	18	1226	68111	
8-14-76	24	2	14	890	635714	
8-5-77	24	2	14	880	62857	
8-10-78	24	0	2	704	352000	
7-25-79	24	2	3	480	160000	
7-22-80	24	2	7	420	60000	
7-9-81	24	1	8	357	57200	
8-18-82	24	1	7	357	357000	
9-12-83	24	1	2	62	31000	
9-13-84	24	1	0	11	11000	
9-12-85	24	0	0	30	12000	
5-6-86	24	1	0			
8-29-88	24	1	0	118		
9-2-89	24	0	15	100	200000	