

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator American International Energy Corporation	8. Farm or Lease Name Dangle
3. Address of Operator 5701 Woodway, Suite 333, Houston, TX 77057	9. Well No. 1
4. Location of well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NEPM.	10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-85 Install BOP - tbq. parted - fished tbq. & packer.
6-26-85 Set RBP at 5379'. Using pkr. - tested csg. fr. 5379' to surface.
6-27-85 Continue testing csg. Found holes fr. 3800' to 4632'. Ran csg. inspection log fr. 5200' to 3200'.
6-28-85 Spotted sd. on RBP. Tbg. open ended at 4602' & pumped 225 sx. Class "C" cement + 2% CaCl. Pull tbq. to 2290'. Squeezed to 1000#. POH w/ tbq.
7-1-85 Started drlg. cement at 3048' & drlg. cement to 4670'. Tested csg. to 500# - OK.
7-2-85 Started swabbing well.
7-22-85 Ran rods & install beam pumping equipment.
7-23-85 Pumped 36 BW & small show of gas. Will continue to pump water to unload formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thonda Hunter TITLE Production Clerk DATE Sept. 20, 1985

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 7 - 1985
CONDITIONS OF APPROVAL, IF ANY: