

REMEDIAL CEMENTING PROCEDURE  
DANGLADE NO. 1  
660' FWL, 1980' FSL  
SECTION 13, T-22-S, R-37-E  
BLINEBRY GAS FIELD  
LEA COUNTY, NEW MEXICO  
December 17, 1979

PAGE TWO

6. GIH w/bit, DC's and tubing. DO cmt and retainer. Test squeeze to 1000 psi. Re-cement if necessary.
7. Circulate hole clean to RBP w/2% KCl water containing 1 gal/1000 Morlfo II. POH w/tubing, DC's and bit.
8. GIH w/retrieving tool and tubing, POH w/RBP and tubing.
9. GIH w/production equipment and return well to production.
10. If casing leak is found in step 2, POH w/Pkr, testing casing to 1000 psi until leak is located.
11. After leak is located, POH w/tubing and Pkr. GIH w/cmt retainer and tubing. Set RET 50-100' above csg leak.
12. Proceede w/steps 5-9. (Actual steps to cement casing following initial attempt will depend upon results of that attempt and results of possible temperature survey).

REJ:ah

*J. Waller*  
*CE/MS*