

Submit 2 copies to Appropriate District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Blinebry Oil and Gas		County Lea									
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Scheduled <input type="checkbox"/>									
LEASE NAME Sun Dangle Sun Dangle	WELL NO. 01 02	LOCATION U S	T R	DATE OF TEST 1-2-90 1-2-90	SIZE OF CHOKE 3/4 Open	TBG. PRESS. 60 60	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24 24	Completion <input type="checkbox"/>			Special <input checked="" type="checkbox"/>	
									WATER BEIS.	PROD. DURING TEST GRAV. OIL	OL. RMTS.	GAS MCF.	GAS - OIL RATIO CU.FT/BSL.
									13	38.4	14	420	30000
									13	38.0	7	117	16714

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
Rhonda Hunter

Printed name and title  
1-3-90 915-684-6631

Date  
Telephone No.