Autoria S

Nay 13, 1955

Re: Danglade #2

Section 13, T22S, F37E

Drinkard Pool

Mr. A. L. Porter, Jr. Oil Conservation Commission Hobbs, New Mexico

Dear Sir:

As requested during our telephone conversation this date this letter is being submitted to bring your files up to date on our Danglade #2 in section 13, T22S, R37%.

This well was completed April 2, 1950 with perforations opposite the Drinkard formation and the Tubb formation. A production packer is now set between the two zones separating them so that there is no communication between the two pays. This production packer is set at 6478.40' on 2" tubing and the casing side or Tubb zone is shut in. The Drinkard zone is produced through the tubing. This production packer was set between these two zones to prevent communication between them rather than cement off one of the zones and take the chance of damaging the zone to the extent that it may never be commercially productive again.

A unitization agreement between Ohio Oil Company and the R. Olsen Oil Company is now being circulated for signatures of royalty owners for pooling the S/2 of the SE/4 with the R/2 of the SE/4 of section 13, T22S, R37E for development of the Tubb and Blinebry zones. After this unitization program is worked out all required forms and authorizations from the New Mexico Oil Conservation Commission will be obtained before development of the two subject gas zones is begun. Until that time it is desired to produce the Danglade #2 as a Drinkard oil well through the tubing and leave the casing or Tubb zone shut in.

Yours very truly,

R. OLSEN OIL COMPANY

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