Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

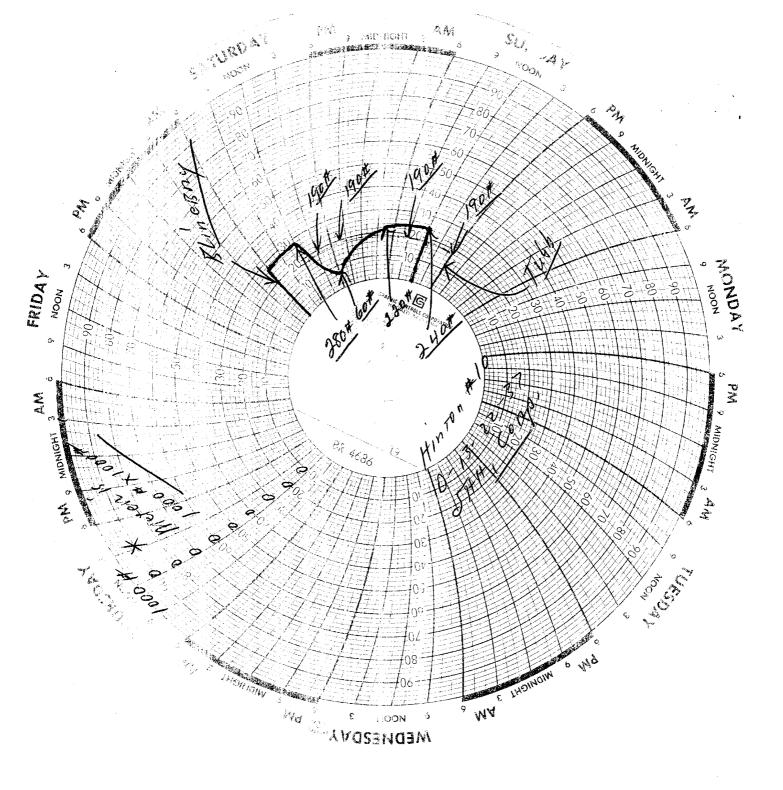
This form is not to be used for reporting packer leakage tests in Northwest New: Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator John	H Hendrix	Corporation	Lea	Hinton		Well No.
cation	Unit D Name of Reser	Sec. 13	Twp 22 Type of Prod. (Oil or Gas)	Rge 37 Method of Prod. Flow, Art Lift	County Lea Prod. Medium (Tbg. or Csg)	Choke Size
lpper Compl	Blinebry		Gas	Flow	Csq	12/64
ower ompl	Tubb		Gas	Flow	Tbg	
			FLOW TI	EST NO. 1		
oth zone	es shut-in at (hour, d				Upper Completion	Lower Completion

Both zones shut-in at (hour, date): 6:00 AM 4/13/02	Upper	Lower
Well opened at (hour, date): 12:00 PM 4/13/02	Completion	Completion
Indicate by (X) the zone producing		
Pressure at beginning of test	280	190
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	280	190
Minimum pressure during test	60	190
Pressure at conclusion of test.	60	190
Pressure change during test (Maximum minus Minimum).	220	0
	Decrease	None
Was pressure change an increase or a decrease? Total Time On		
Well closed at (hour, date): 6:00 PM 4/13/02 Production Oil Production Gas Production	6 hours	
During Test: 1 bbls; Grav. 42 During Test 50	MCF; GOR 50),000
Remarks No evidence on communication		•
FLOW TEST NO. 2 Well opened at (hour, date): Tubb zone is T.A., no flowline	Upper Completion	Lower Completion
Indicate by (X) the zone producing		
Pressure at beginning of test.	220	190
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	240	190
Minimum pressure during test	220	190
Pressure at conclusion of test	240	190
Pressure change during test (Maximum minus Minimum)	20	0
Was pressure change an increase or a decrease?		None_
1 Otal une on		
Well closed at (hour, date) No flow test, zone is T.A. Production Oil production During Test: bbls; Grav. ; During Test MC		
Remarks No evidence of communication		
OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the information contained herein is true and completed to the best of my knowledge	NSERVATION N	WISION12
John H. Hendrix Corporation Date Approved	dORIGINAL SIGNE	D BY
Operator Production By By	PAUL F. KAUTZ	
Signature H200 in Tion	PETROLEUM ENG	
Printed Name Title Title		

I hereby certify that the information contained herein is true and completed to the best of my knowledge							
John H. Hendrix Corporation							
Operator PRODUCTION							
Manufourner Syste							
stignature H20due Tion	1						
Manua Bunnows Supt.							
Printed Name Title							
(-/7/02 394-2649							
Date Telephone No.							



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