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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89
INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation			Lease Hinton			Well No. 10	
Location of Well	Unit D	Sec. 13	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	12/64	
Lower Compl	Tubb		Gas	Flow	Tbg	----	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/13/02

	Upper Completion	Lower Completion
Well opened at (hour, date): 12:00 PM 4/13/02		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	280	190
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	280	190
Minimum pressure during test.....	60	190
Pressure at conclusion of test.....	60	190
Pressure change during test (Maximum minus Minimum).....	220	0
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): 6:00 PM 4/13/02	Total Time On Production 6 hours	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. 42	During Test 50	MCF; GOR 50,000
Remarks No evidence on communication		

FLOW TEST NO. 2

Well opened at (hour, date): Tubb zone is T.A., no flowline

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	220	190
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	240	190
Minimum pressure during test.....	220	190
Pressure at conclusion of test.....	240	190
Pressure change during test (Maximum minus Minimum).....	20	0
Was pressure change an increase or a decrease?.....	Increase	None
Well closed at (hour, date): No flow test, zone is T.A.	Total time on Production	
Oil production	Gas Production	
During Test: bbls; Grav. ;	During Test	MCF; GOR
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Signature

Printed Name

Date

Production

Supt.

Production

Supt.

Title

394-2649

Telephone No.

mf

OIL CONSERVATION DIVISION

MAY 14 1992

Date Approved

By

Title

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER



