

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation				Lease Hinton		Well No. 10	
Location of Well	Unit D	Sec. 13	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	12/64	
Lower Compl	Tubb		Gas	Flow	Tbg	-----	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 5/26/01

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:00 PM 5/26/01</u>		
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	260	180
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	260	180
Minimum pressure during test.....	140	180
Pressure at conclusion of test.....	140	180
Pressure change during test (Maximum minus Minimum).....	120	0
Was pressure change an increase or a decrease?.....	Decrease	None
Total Time On Production <u>6</u> hours		
Well closed at (hour, date): <u>6:00 PM 5/26/01</u>		
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>50</u>	MCF; GOR <u>50,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Tubb zone is T.A., no flowline</u>		
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test.....	240	180
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	250	180
Minimum pressure during test.....	240	180
Pressure at conclusion of test.....	250	180
Pressure change during test (Maximum minus Minimum).....	10	0
Was pressure change an increase or a decrease?.....	Increase	None
Total time on Production <u>no flow test, zone is t.a.</u>		
Well closed at (hour, date): <u>no flow test, zone is t.a.</u>		
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____	MCF; GOR _____
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Marvin Burrows  
Signature

Marvin Burrows-Production Supt.

Printed Name

Title

6-8-01

394-2649

Date

Telephone No.

MP OIL CONSERVATION DIVISION

Date Approved MAY 06 2002

By ORIGINAL SIGNED BY  
GARY W. WINK  
Title OC FIELD REPRESENTATIVE II/STAFF MANAGER





