Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Le	ase		Well No. 1 O
perator John H. Hendrix ocation Unit	Corporation Sec.	n Twp	Hinton Rge	County	10
ocation Unit Well D	13	22	37	Prod. Medium	Choke Size
Name of Reservo	oir or Pool	Type of Prod. (Oil or Gas)	Flow, Art Lift	(Tbg. or Csg)	
Upper Compl Blinebry		Gas	Flow	Csg	24/64
ower		Gas	Flow	Tbq	
ompl Tubb			EST NO. 1		•
	6.00 AM		LGI NO. I		
Both zones shut-in at (hour, date): 6:00 AM 3/18/00 Well approach at (hour, date): 12:00 PM 3/18/00			Upper Completion	Lower Completion	
well opened at (flour, date).					Completion
ndicate by (X) the zone produ		100			
ressure at beginning of test	·	180			
tabilized? (Yes or No)	. <u>yes</u>	yes_			
faximum pressure during test.	280	180_			
Minimum pressure during test	90	180_			
Pressure at conclusion of test	90	180			
ressure change during test (Ma	170	0			
Was pressure change an increase or a decrease?					none
Vell closed at (hour, date): 6			Total Time On		
) • OO 1 11 J/ 1	8/00	Production	6 hours	
Oil Production		Gas Production			50.000
Oil Production Ouring Test: 1 bbls;	Grav. 42	Gas Production During Test			0,000
Oil Production Ouring Test: 1 bbls;		Gas Production During Test_ nication	n 50		
Oil Production Ouring Test: 1 bbls; Remarks No evidence	Grav. 42	Gas Production During Test_ nication	50 TEST NO. 2		Lower Completion
Oil Production Ouring Test: 1 bbls; Remarks No evidence Well opened at (hour, date): 1	Grav. 42 ce of commu	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline	MCF; GOR 5	Lower
Dil Production During Test: 1 bbls; RemarksNo evidence Well opened at (hour, date): 1 ndicate by (X) the zone present the second se	Grav. 42 ce of commu Tubb zone i	Gas Production During Test_ nication FLOW 7 s T.A., no	TEST NO.2 flowline	MCF; GOR 5 Upper Completion	Lower Completion
Oil Production Ouring Test: 1 bbls;	Grav. 42 ce of commu Tubb zone i	Gas Production During Test_ nication FLOW 7 s T.A., no	TEST NO. 2 flowline	Upper Completion	Lower Completion
Dil Production During Test: 1 bbls; Remarks No evidence Well opened at (hour, date): 1 Indicate by (X) the zone propressure at beginning of test	Grav. 42 ce of commu Tubb zone i	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline	Upper Completion260yes	Lower Completion
Dil Production During Test: 1bbls; RemarksNo evidence Well opened at (hour, date): Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No)	Grav. 42 ce of commu	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline	Upper Completion 260 yes 280	Lower Completion 180 yes
Dil Production During Test: 1bbls; RemarksNo evidence Well opened at (hour, date): Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test.	Grav. 42 ee of commu Tubb zone i	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline	Upper Completion 260 yes 280	Lower Completion 180 yes 180 180
Dil Production During Test: 1bbls; RemarksNo evidence Well opened at (hour, date): Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test	Grav. 42 De of commu Tubb zone i Tubb zone i	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline	Upper Completion 260 280 280 280	Lower Completion 180 yes 180 180
Dil Production During Test: 1bbls; RemarksNo evidence Well opened at (hour, date): Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Pressure at conclusion of test Pressure change during test (Maximum pressure during test)	Grav. 42 See of commu Tubb zone i Toducing	Gas Production During Test_ nication FLOW 7 s T.A., no	TEST NO. 2 flowline	Upper Completion 260 280 280 280	Lower Completion 180 yes 180 180 180 0
Dil Production During Test: 1bbls; RemarksNo evidence Well opened at (hour, date): Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Pressure at conclusion of test Pressure change during test (Maximum pressure during test.) Pressure change during test (Maximum pressure change an increal	Grav. 42 Tubb zone i roducing	Gas Production During Test_ nication FLOW 7 S T.A., no	TEST NO. 2 flowline Total time on	Upper Completion 260 280 280 280 280 280 20 Increase	Lower Completion 180 yes 180 180 180 0 none
Dil Production During Test: 1 bbls; Lemarks No evidence Well opened at (hour, date): 1 Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Pressure at conclusion of test Pressure change during test (Maximum pressure during test.) Pressure change during test (Maximum pressure change an increase of the conclusion of test Pressure change an increase of the conclusion of test Well closed at (hour, date) 1000 oil production	Grav. 42 Tubb zone i Toducing	Gas Production During Test_ nication FLOW 7 S T.A., no	Test NO. 2 flowline Total time on a Production	Upper Completion 260 280 280 280 280 280 20 Increase	Lower Completion 180 yes 180 180 180 0 none
oil Production Ouring Test: 1bbls; demarksNoevidence Vell opened at (hour, date): ressure at beginning of test Atabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum test) Vas pressure change an increated (Maximum test) Val closed at (hour, date) Vell closed at (hour, date) During Test:bbls	Grav. 42 ee of commu Tubb zone i Toducing	Gas Production During Test_ nication FLOW 7 S T.A., no nimum)	Total time on a Production	Upper Completion 260 280 280 280 280 20 Increase	Lower Completion 180 yes 180 180 180 0 none
Dil Production During Test: 1 bbls; Remarks No evidence Well opened at (hour, date): 1 Indicate by (X) the zone propressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test. Pressure at conclusion of test Pressure change during test (Maximum pressure change an increation of test Well closed at (hour, date) 1000 production	Grav. 42 ee of commu Tubb zone i Toducing	Gas Production During Test_ nication FLOW 7 S T.A., no nimum)	Total time on a Production	Upper Completion 260 280 280 280 280 280 20 Increase	Lower Completion 180 yes 180 180 180 0 none
Dil Production During Test: 1bbls; DemarksNo evidence Well opened at (hour, date): Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum pressure change an increation of the conclusion of test Pressure change an increation of test Well closed at (hour, date) Dil production During Test:bbls	Grav. 42 De of commu Tubb zone i Toducing	Gas Production During Test_ nication FLOW 7 S T.A., no nimum)	Test NO. 2 flowline Total time on a Production	Upper Completion 260 280 280 280 280 20 Increase	Lower Completion 180 yes 180 180 0 none

and completed to the best of my knowledge				
John H. Hendrix	Corporation			
Operator	June 2			
Signature	Production Supt.			
Printed Name	Title			
4-3-00	394-2649			

Date

Telephone No.

OIL CONSE	ERVATION DIVISION
Date Approved	
Ву	CONTROL OF CARACTERS
Title	0011.6 報節 ()