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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SOHIO NATURAL RESOURCES COMPANY	
Address P. O. Box 3000 Midland, TX 79702	
Reason(s) for filing (if check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
NAME CHANGE ONLY	

If change of ownership give name and address of previous owner **Sohio Petroleum Company**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hinton	Well No. 10	Pool Name, Including Formation Tubb	Kind of Lease State, Federal or Fee Federal	Lease No. 004718
Location Unit D 660 Feet From The North Line and 330 Feet From The West				
Line of Section 13 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Company	P. O. Box 1510 Midland, TX			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northern Natural Gas Company	2223 Dodge, Omaha, NE			
If well produces in Florida, give location of tanks.	Unit D	Sec. 13	Twp. 22S	Rge. 37E
			Is gas actually connected? Yes	When May 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Other (Specify)
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (ft.) (V.B. & T.D. (feet))	Name of Producing Formation		Perforations		Tubing Depth		
Perforations		Depth Casing					
TUBING, CASING, AND CEMENTING RECORD							
PIPE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

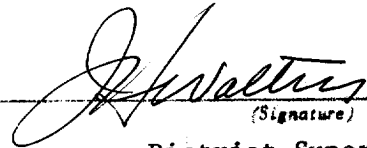
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Brine Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
May 22, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 20 1979**
BY ***Orig. Signed by**
Jerry Sexton
TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the correlation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 25 1979

**OIL CONSERVATION COMM,
HOUSTON, TX**