NO. OF CCHIES RET	EIVER		
DISTRIBUTION		 	
SANTA FE		-	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
1 1 C M 1 4 G 1 1 G 1 1 G 1 1 G 1 1 G 1 1 G 1 1 G 1 1 G 1 G 1 1 G	GAS		
OPERATOR			
PRORATION OFFICE			

May 22, 1979 (Date)

NEW MEXICO OIL CONSERVATION COMMI

119

SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C-		
U,S.G.S.	AUTHORIZATION TO TR	AND TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		AND ON FOIL AND NATUR	AL GAS	
TRANSPORTER OIL				
OPERATOR				
PRORATION OFFICE				
Operator	TOOLING COLONALITY			
Address SOHIO NATURAL RI	ESOURCES COMPANY	The second section of the s	Maraniah rapaunya (2017-ada) makanganik matanikan manapanikan kalina, sakkat dikupah muju yasat da	Maringapus — markes triplingus represent manage.
P. O. Box 3000 Reason(s) for filling if back proper i	Midland, TX 79702			
New Well	Change in Transporter of:	Other (Please explain)		The same of the sa
Recompletion	OII Dry G	gs NAME CHA	ANGE ONLY	
Change in Ownership	্যবঙানghead Gas 🔲 Conde	113 (314)		
If change of ownership give name				The second secon
and address of previous owner	Sohio Petroleum Company			nament for the second of the s
II. DESCRIPTION OF WELL AN		regions; control 1 or 2 and a standard control regions of the same control regions and the same		
Lease Nume	Well No. Pool Name, Including T	}	Lease ederal or Fee Federal	004718
Larmor	10 Tubb	and the same of th	addition to Legisland	004710
Unit Levie. D	660 Feet From The North	se and 330 Feet F	rom The West	
		270		The second secon
Line of Feation 13	Township 22S Range	37Е , ммрм, Ц	ea	County
	RTER OF OIL AND NATURAL GA			NAMES OF THE OWNER OF THE OWNER.
Name of Authorized Transporter of	of Condensate XX	Address (Give address to which a		\$6 to \$#\$()
	Casinghead Gas or Dry Gas XX	P. O. Box 1510 Mic	urand, ix ipproved copy of this form is	to (mi)
Northern Natura	1 Gas Company	2223 Dodge, Omaha,	NE	
If we's products on an Handa, give loaditures targes.	Unit Sec. Twp. Rge.	is gas actually connected?	When May 1957	
And the second control of the contro	D 13 22S 37E	no descripe i competitiva de la competitiva della competitiva dell		
If this production is no rmagled. V. COMPLETION DATA	with that from any other lease or pool,	give commungling order number:	And the second s	Marries english in a serie of .
Designate Type of Comple	$\frac{\text{Oil Weil}}{\text{tian} - (X)} = \frac{\text{Gas Well}}{\text{Gas Well}}$	Hew Well Workever Deeper	n Flig Bask Jose (se	All Sections
Date Spindse:	Date Compl. Ready to Prod.	Total Decib	H.B.T.D.	* 11.21 ** ** ** ** ** ** ** ** ** ** ** ** **
Elevations of YER R' GR, age,	Name of Producing Formation	Tax pays and and	Tabing Depos	e s e e e
Ferforstore		Actives, it seems to remain the seems and the seems are the seems and the seems are the seems and the seems and the seems and the seems and the seems are the seems and the seems and the seems are the seems and the seems and th	Depth Casia / Jas	A 4.1
F. G. DVOM GV. 1.			t Compression Considerating Constitution	
The second secon	TUBING, CASING, AN	O CEMENTING RECORD	and the state of the first state of the stat	
9975 E S12E	CASING & TUBING SIZE	DEPTH SET	\$8639 CE	BA (1-1).
and a second control of the control				e company of
Submitted States and the submitted of th		and any complete accounts and construction of the construction of	egyada zi sa	and the state of t
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ofter recovery of rotal volume of load epth or be for full 44 hours)	loil and must be equal to m	F S □ (9 = 10 □ 5 = 7
Dote First New 19, Sun To Tanks	Date of Test	Producing Velbed /Flow, pump, go	as lift, etc.)	ner i e e e e e e e e e e e e e e e e e e
		Castle Pressite	Choka Size	. ياهم والي
Length of les	Tubing Pressure	1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	: (二)(()()()()()()()()()()()()()()()()()(
Actual Prod. Duting Test	Cii-Sbie.	Bratier - Enla	SGR - MCC	
appropriate to the desired to the de			genergi - 5- no z 197ełnykowa zwiącynymy - wyndyrom papi w sydnogow.	or as
Actual Prod. Cest-MORAD	i Length of Test	Biss. Condensate/MMCF	Gravity of Concensus	n serini
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
		OIL CONCE		nderbite have not come although the section.
I. CERTIFICATE OF COMPLIA	NCE	GIL CONSER	RVATION COMMISSIO)f ₄
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	<u>0 19/9 </u>	19
Commission have been complied above is true and complete to t	i with and that the information given the best of my knowledge and belief.	By "Orig	Signed by	mag description and in the contract contract
The state of the south and the state of the		Jerry Sexton		
\cap 1			, Supt	and the second s
A Laladi	Tus	()	in compliance with MUL- liowable for a newly drill	
(84)	gnature)	well, this form must be acco	monaied by a tabulation of	of the contaction
	Superintendent		must be filled out compl	
· · · · · · · · · · · · · · · · · · ·	Title:	Il able on new and renamelated	4 mails	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 2 5 1979
OIL CONSERVATION COMM, Hadds, N. M.