DIS SANTA FI FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR	OIL GAS			W MEXICO O	IEOUS	REP	ORTS ON	WELLS	FORM C-103 (Rev 3-55)
Name of Compa		Dotro	oleum Company	r	Address		Вож 3167	7, Midland,	Texas
Lease	Sonio						Township 22S		ange 37E
Date Work Perf			ool	<u> 10 </u>	<del></del>		County	ea	
<u> </u>			Tubb THIS IS A	REPORT OF:	(Check a	ppropria		5 <u>a</u>	
☐ Beginning	g Drilliag Op	erations		ng Test and Cem		[	Other (Ex	plain):	(
				edial Work					4
Detailed accou	Pulle lande are p	ed tubi ed in o present	ing and remo only the bot tly producin the annulus	ved crossove tom packer g the Tubb	e <b>r e</b> qu that s	ipmen ep <b>ara</b>	t. Reran tes the t	wo zones.	₩e
			leakage tes		ned for	r you	files.	· · · · · · · · · · · · · · · · · · ·	1.
Witnessed by				Position			Company		
1							, , , , , , , , , , , , , , , , , , ,		•
			FILL IN BEL	OW FOR REME	DIAL W	ORK R	EPORTS ON	LY	•
			FILL IN BEL	OW FOR REME ORIGINAL			EPORTS ON		Completion Date
D F Elev.	D1.6	T D		OW FOR REME ORIGINAL PBTD				Interval ob	Completion Date
33 Tubing Diame	3)16 ter -3/8" OD		FILL IN BEL  6374  Tubing Depth  609	OW FOR REME ORIGINAL PBTD 62	WELL D	ATA	Producing	Interval	Depth
33 Tubing Diame 2- Perforated Int	ter -3/8" OD erval(s)		637]1 Tubing Depth	OW FOR REME ORIGINAL PBTD 62	WELL D  208  Oil Strin  5-½	ag Diam	Producing Tubeter	Interval ob Oil String	Depth
33 Tubing Diame	ter -3/8" OD erval(s)		63711 Tubing Depth	OW FOR REME ORIGINAL PBTD 62	WELL D  208  Oil Strin  5-1  Produci	ng Diam	Producing	Interval ob Oil String 6376	Depth
33 Tubing Diame 2- Perforated Int	ter -3/8" OD erval(s)	6063-6 None	63714 Tubing Depth 609 6077 & 6090-6	OW FOR REME ORIGINAL PBTD 62 96 8108	VELL D  208  Oil Strin  5-1  Produci	ag Diam	Producing Tuleter  ation(s)	Oil String 6376	Depth
33 Tubing Diame 2- Perforated Int	ter -3/8" OD erval(s)	6063-6 None	637]1 Tubing Depth	OW FOR REME ORIGINAL PBTD 62 96 8108	Produci	ag Diam OD OVER	Producing Tubeter	Interval ob Oil String 6376	Depth  Gas Well Potential
Tubing Diame  2- Perforated Int  Open Hole Int  Test  Before Workover  After	ter -3/8" OD erval(s)  erval  Date Test	6063-6 None	63714 Tubing Depth 609 6077 & 6090=6	OW FOR REME ORIGINAL PBTD 62 96 6108  RESULTS O Gas Produ MCFP	Produci	ag Diam OD OVER	Producing Tuleter  ation(s) Tuleter	Oil String 6376	Depth  Gas Well Potential
Tubing Diame  2- Perforated Int  Open Hole Int  Test  Before Workover  After Workover	Date Test	6063-6 None of	63714 Tubing Depth 609 6077 & 6090-6	OW FOR REME ORIGINAL PBTD 62 96 FESULTS O Gas Produ MCFP	Produci  Produci  OF WORK	ag Diam ' OD ng Form OVER	Producing Tuleter  Producing Tuleter  Production BPD	Oil String 6376  GOR Cubic feet/Bb	Depth  Gas Well Potential
Tubing Diame  2- Perforated Int  Open Hole Int  Test  Before Workover  After	Date Test	6063-6 None of	6374 Tubing Depth 609 6077 & 6090-6	OW FOR REME ORIGINAL PBTD 62 96 FESULTS O Gas Produ MCFP	Produci  Produci  OF WORK	ag Diam ' OD  ng Form  OVER  Water  Ass'	Producing Tub eter  Production BPD  Tub eter  Tub eter  Tub eter	Oil String 6376  GOR Cubic feet/Bb	Gas Well Potential MCFPD  above is true and complete. P. Shoffstall

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