

<div>NUMBER OF COPIES RECEIVED</div> <div>DISTRIBUTION</div> <table><tr><td>SANTA FE</td><td></td></tr><tr><td>FILE</td><td></td></tr><tr><td>U.S.G.S.</td><td></td></tr><tr><td>LAND OFFICE</td><td></td></tr><tr><td>TRANSPORTER</td><td>OIL</td></tr><tr><td></td><td>GAS</td></tr><tr><td>PRORATION OFFICE</td><td></td></tr><tr><td>OPERATOR</td><td></td></tr></table>		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRORATION OFFICE		OPERATOR		<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>MISCELLANEOUS REPORTS ON WELLS</div> <div>(Submit to appropriate District Office or per Commission Rule 1106)</div>		<div>FORM C-103</div> <div>(Rev 3-55)</div>	
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	GAS																				
PRORATION OFFICE																					
OPERATOR																					
Name of Company Sohio Petroleum Company			Address P. O. Box 3167, Midland, Texas																		
Lease Hinton		Well No. 10	Unit Letter D	Section 13	Township 22S	Range 37E															
Date Work Performed		Pool Blinebry & Tubb		County Lea																	
THIS IS A REPORT OF: (Check appropriate block)																					
<div><input type="checkbox"/> Beginning Drilling Operations</div> <div><input type="checkbox"/> Casing Test and Cement Job</div> <div><input type="checkbox"/> Other (Explain):</div> <div><input type="checkbox"/> Plugging</div> <div><input checked="" type="checkbox"/> Remedial Work</div>																					
<div>Detailed account of work done, nature and quantity of materials used, and results obtained.</div> <p>Communication exists between the Blinebry and Tubb zones of this dually completed well. This well has cross-over equipment in it with the Blinebry being produced through the tubing and the Tubb being produced through the tubing-casing annulus. We propose to check for and eliminate this communication by:</p> <ol style="list-style-type: none">1) Remove, check and reinstall the cross-over choke.2) If this does not eliminate the communication, we will then kill the well, pull tubing, and remove the cross-over equipment. Tubing will then be re-run without the cross-over equipment and landed in only the bottom packer that separates the two zones. The Tubb will then be produced through the tubing and the Blinebry will be shut-in in the annulus.3) Submit packer leakage test.																					
Witnessed by		Position		Company																	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																					
ORIGINAL WELL DATA																					
D F Elev. 3346		T D 6374		P B T D 6208'		Producing Interval Blinebry & Tubb															
Completion Date		Tubing Diameter 2-3/8" OD		Tubing Depth 6096		Oil String Diameter 5-1/2" OD															
Oil String Depth 6376		Perforated Interval(s) 6036-6077 and 6090-6108 5530-60; 5585-5625; 5650-65																			
Open Hole Interval None		Producing Formation(s) Blinebry & Tubb																			
RESULTS OF WORKOVER																					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD															
Before Workover																					
After Workover																					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																	
Approved by				Name C. P. Sheffstall																	
Title				Position Ass't. District Superintendent																	
Date				Company SOHIO PETROLEUM COMPANY																	