

COPY TO O. C. & S.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 4-1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <i>Texas Pacific Oil Company Inc.</i></p> <p>3. ADDRESS OF OPERATOR <i>P.O. Box 4067 Midland Texas 79701</i></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>"E" 1980' FNB & 660' FNB</i></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIB NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <i>Elliott B-13</i></p> <p>9. WELL NO. <i>1</i></p> <p>10. FIELD AND POOL, OR WILDC. <i>Blizebay</i></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>13, - 22-5, 37-E</i></p> <p>12. COUNTY OR PARISH <i>Lea.</i></p> <p>13. STATE <i>N.M.</i></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3343' D.F.</i></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) *NHECC order R-5003* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Remedial Cementing Procedure.

RECEIVED
DEC 27 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *C. Engelman*

TITLE *Reg Oper Supt*

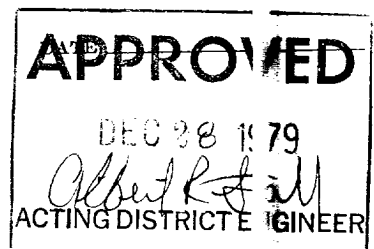
DATE *12-26-79*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



REMEDIAL CEMENTING PROCEDURE

ELLIOTT B-13 NO. 1
1980' FNL & 660' FWL
SECTION 13, T-22-S, R-37-E
BLINEBRY GAS FIELD
LEA COUNTY, NEW MEXICO

December 17, 1979

Well Data

Elevation:	3343 D.F.
TD:	6495'
PBTD:	5685 (Cmt. Plug)
Casing:	10 3/4", 40.5# @ 1158' 7", 23# @ 5337', E.T.C. 2960' 5", 15# LNR from 4982'-6330'
Tubing:	2 3/8" Tubing, Guiberson Hookwall Pkr @ 5545', Garrett sliding sleeve @ 5513'
Perforations:	5450'-5530', 5560'-5635', 5080'-5142' (Paddock, Sqz w/100 sx 11/45)

Note: NMOCD supervisor to be notified at least 24 hours prior to commencement of operations.

Procedure

1. MIRUPU. Kill well w/2% KCl water containing 1 gal/1000 Morflo II. Install BOP. POH w/pkr and tubing.
2. GIH w/RBP, Pkr and tubing. Set RBP @ 4900'. Test RBP to 1500 psi. Spot 2 sx sand RBP. Test csg to 1000 psi. If csg does not hold, procede w/step 10. Otherwise procede w/step 3.
3. RU CRC Western. Perforate 4 holes @ 2800' w/CRC Western Posi Jet 4" carrier gun (standard 19 gm charge, TTP 13.40", E.H. -0.48").
4. GIH w/cmt retainer and tubing. Set RET @ 2750'.
5. RU Halliburton. Mix and pump Class "C" cement until cement circulates. Close casing valve and squeeze last 20 sx (+) cement. Displace cmt w/2% KCl water, leaving + 2 bbls cmt in tubing. Pull out of retainer, reverse excess cmt out of tubing, POH w/tubing. WOC 24 hours. (If cmt does not circulate, RU CRC Western and run temperature survey after POH w/tubing to determine cmt top. Further steps to cement casing will be determined by results of temperature survey.) Note: While pumping

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cement, hold 1000 psi on tubing-casing annulus; hold tubing pressure to 500 psi over pump-in pressure, not to exceed 3000 psi.

6. GIH w/bit, DC's and tubing. DO cmt and retainer, Test squeeze to 1000 psi. Re-cement if necessary.
7. Circulate hole clean to RBP w/2% KCl water containing 1 gal/1000 Morflo II. POH w/tubing, DC's and bit.
8. GIH w/retrieving tool and tubing, POH w/RBP and tubing.
9. GIH w/production equipment and return well to production.
10. If casing leak is found in step 2, POH w/Pkr, testing casing to 1000 psi until leak is located.
11. After leak is located, POH w/tubing and Pkr. GIH w/cmt reatiner and tubing. Set RET 50-100' above csg leak.
12. Proceed w/steps 5-9. (Actual steps to cement casing following initial attempt will depend upon results of that attempt and results of possible temperature survey).

REJ:ah

J. M. Miller
CE/AS