

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Coal & Oil Co.			Lease Elliott B-13			Well No. 1	
Location of Well		Unit E	Sec 13	Twp 22N	Rge 37E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinsbry			Gas	Flow	Csg.	N.N. Regulator
Lower Compl	Blinsbry			Oil	Flow	Tbg.	14/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM May 13, 1963

Well opened at (hour, date): 9:00 AM May 14, 1963

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>991</u>	<u>537</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>991</u>	<u>608</u>
Minimum pressure during test.....	<u>531</u>	<u>537</u>
Pressure at conclusion of test.....	<u>531</u>	<u>608</u>
Pressure change during test (Maximum minus Minimum).....	<u>460</u>	<u>71</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>9:00 AM May 15, 1963</u>	Total Time On Production <u>24</u>	
Oil Production	Gas Production	
During Test: <u>2</u> bbls; Grav. <u>67.6</u> ;	During Test <u>366.0</u> MCF; GOR <u>188,000</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:45 AM May 16, 1963

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>873</u>	<u>651</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>901</u>	<u>651</u>
Minimum pressure during test.....	<u>873</u>	<u>45</u>
Pressure at conclusion of test.....	<u>901</u>	<u>45</u>
Pressure change during test (Maximum minus Minimum).....	<u>28</u>	<u>606</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:45 AM May 17, 1963</u>	Total time on Production <u>24</u>	
Oil Production	Gas Production	
During Test: <u>13</u> bbls; Grav. <u>37.0</u> ;	During Test <u>154.0</u> MCF; GOR <u>11,846</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Texas Pacific Coal & Oil Co.
By A. L. Smith
Gas Tester - Oil Reports & Gas Services

By _____
Title _____

Title _____
Date May 20, 1963

1. Tell A. P. ...
2. well ...
3. thereat ...
4. Such ...
5. days ...
6. ever ...
7. tubing ...
8. municat...

2. As stated in the test, the operator shall maintain the test in the exact time of the test.

1. The
complete
Sullivan
and of
Shut-Is

4. For the purpose of this Agreement, the test shall be that the material shall stabilize within the time specified in the Agreement.

...with Prague; ...

El presente informe tiene como finalidad proporcionar información sobre el estado de la actividad económica y financiera de la empresa, así como sobre los resultados de la gestión durante el periodo comprendido entre el 1 de enero y el 31 de diciembre de 2023. El informe se divide en tres secciones principales: el primer apartado describe la actividad económica y financiera; el segundo apartado describe los resultados de la gestión; y el tercer apartado describe los resultados de la gestión de la empresa.

A review throughout the entire act
was made and decided that the reading
was to be the same as the thought
of the act and the act was the same.

2. The results of the above-described tests
indicate that the use of an approximation of the test
results in the design of the test results is
not a good idea. The test results are not a good
idea.

$\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{4}$

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