

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 1 1947
HOBBS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

July 29, 1947
DateMidland, Texas
PlaceOIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Rowan Drilling Company Elliot Well No. 1-2-13 in the
 Company or Operator Lease
SW of NW 13 of Sec. 13, T. 24-S, R. 37-E, N. M. P. M.,
New Field Field, Leon County.

The dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Drinkard zone in this well from 6330' to 6440' was found to be unproductive after testing and acidizing with a total of 6900 gal. of acid. Maximum production by swabbing was .75 bbls. per hr., 20% water. The well was then plugged back to 5700' with 70 sacks of cement from 6440' and the 5" O.D. liner was perforated from 5360' to 5392' w/ 8 shots per ft. A natural swabbing test produced an average of 1/2 bbl. of fluid per hr., 30% water. On July 25, the well was acidized with 1000 gallons of mud acid and on July 25, the well was reacidized w/ 4000 gal. of regular acid. Following this latter acid job, the well flowed 125 bbls. of oil in a 24 hour test through a 17/64" choke. Average BSW was 1.5%; T.P. - 2754. C.P.D. 93% - 1761.
 Witnessed by Elmer F. Lamb Rowan Drilling Co. Div'n. Prodn. Sup't.

Name	Company	Title
Subscribed and sworn before me this <u>29th</u>	I hereby swear or affirm that the information given above is true and correct.	
day of <u>July</u> , 19 <u>47</u>	Name <u>Elmer F. Lamb</u>	
	Position <u>Division Prodn. Sup't.</u>	
Notary Public	Representing <u>Rowan Drilling Company</u>	
	Company or Operator	
My commission expires <u>June 1, 1949</u>	Address <u>P.O. Box 1873, Midland, Texas</u>	

Remarks:

Elmer F. Lamb
Name

Title