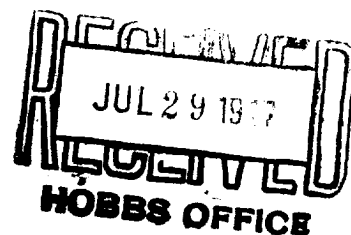


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL			

July 24, 1947
DateMidland, Texas
PlaceOIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Norman Drilling Company Ellett Well No. 1-3-13 in the 5th of NW 13 of Sec. 13, T. 23-N, R. 37-E, N. M. P. M., New Field Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drill stem tests on this well during deepening operations are as listed on attached page.

Witnessed by Roy T. Durst Norman Drilling Co. Division Engineer
Name Company Title

Subscribed and sworn before me this 25th
day of July, 1947
J. D. Hahne
Notary Public

I hereby swear or affirm that the information given above is true and correct.
Name Roy T. Durst
Position Division Engineer
Representing Norman Drilling Company
Company or Operator
Address P. O. Box 1873, Midland, Texas

My commission expires June 1, 1949

Remarks:

Name

Title

DRILL STEM TESTS

ELLIOTT 1-B-13

- DST #1 - June 12, 1947 - 5454' to 5538'
Tool open 4 hours; gas to surface in 15 min.;
gas flow at rate of 35 MCF/day; recovered
840' drlg. fluid.
- DST #2 - June 13, 1947 - 5556' to 5594'
Tool open 4 hours; gas to surface in 38 min.;
slight blow throughout test; recovered 900'
of oil; 120' drlg. water.
- DST #3 - June 15, 1947 - 5612' to 5652'
Tool open 5 hours; gas to surface in 70 min.;
recovered 600' oil; 600' water 9 probably drlg.)
Note: Pipe unloaded for 5 min. when 1200'
of pipe had been pulled. Flowing press. - 300#;
1 hr. build-up - 1900#.
- DST #4 - June 16, 1947 - 5652' to 5696'
Tool open 4 hours & 15 min.; gas to surface in
2 hrs.; recovered 65' oil; 90' water (drlg.);
flowing pressure - 0#; 1 hr. build-up - 350#.
- DST #5 - June 23, 1947 - 6198' to 6264'
Tool open 4 hours; gas to surface in 27 min.;
slight blow throughout test; recovered 125'
drlg. water; 1 hr. build-up.
- DST #6 - June 26, 1947 - 6270' to 6336'
Tool open 4 hours, 15 min.; gas to surface in
4 min.; slight blow throughout test; recovered
60' free oil; 240' oil & gas cut mud; 1 hr.
build-up - 2540#
Samples: 6330' - 6334' - streaks of oil
6334' - 6336' - good
- DST #7 - June 28, 1947 - 6338' to 6376'
Tool open 4 hours; gas in 1 hour; recovered
190' oil & gas cut mud and 60' drlg. mud.
- DST #8 - June 30, 1947 - 6386' to 6376'
Tool open 4 hours; gas to surface in 1 hour;
recovered 20' free oil & 130' oil & gas cut mud.

