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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator	13. Field and Pool, or Wildcat
<i>Gulf Oil Corp.</i>	<i>Hugh</i>
14. Address of Operator	15. Well No.
<i>P.O. Box 670, Hobbs, NM 88240</i>	<i>1</i>
16. Location of Well	

UNIT LETTER <i>D</i>	LOCATED <i>660</i>	FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM
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THE <i>West</i> CORNER OF SEC. <i>14</i> TWP. <i>22S</i> RGE. <i>37E</i>	
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15. Date <i>10-13-83</i>	16. Date T.O. Initiated <i>10-30-83</i>	17. Date Compl. (Ready to Prod.) <i>11-7-83</i>	18. Elevations (D.F., RKB, RT, GR, etc.) <i>3372' GL</i>	19. Elev. Casinghead
20. Total Depth <i>7516'</i>	21. Plug Back T.D. <i>7481'</i>	22. If Multiple Comp., How Many <i>Single</i>	23. Intervals Drilled By <i>Rotary Tools</i>	Cable Tools

24. Producing Interval(s) of this completion - Top, Bottom, Name	25. Was Directional Sur. Made
<i>Also 6556'-7085'</i>	<i>No</i>

26. Type Electric and Other Logs Run	27. Was Well Cored
<i>Comp Density - Neutron, Sonic, Dual Laterolog</i>	<i>No</i>

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>4 1/2"</i>	<i>11.6#</i>	<i>7515'</i>	<i>6 7/8"</i>	<i>525 SL-CWC</i>	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 3/8"</i>	<i>6451'</i>

28. Perforations (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<i>6556-58, 6588-90, 6760-62, 6764-66, 6783-85, 6807-09, 6814-16, 6840-42, 6912-14, 6962-64, 6974-76, 6987-89, 7083-85 w/ (2) 1/2" JHPF</i>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><i>6556-7085</i></td> <td><i>350 gal 15% NEFE</i></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<i>6556-7085</i>	<i>350 gal 15% NEFE</i>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
<i>6556-7085</i>	<i>350 gal 15% NEFE</i>				

30. Date First Production		31. Production Method (Flowing, gas lift, pumping - Size and type pump)		32. Well Status (Prod. or Shut-in)	
<i>11-7-83</i>		<i>Flowing</i>		<i>Prod</i>	
Date of Test	Hours Tested	Pressure (psi)	Flow Rate (bbls)	Gas - MCF	Water - Bbl.
<i>11-16-83</i>	<i>24</i>	<i>0</i>	<i>1014</i>	<i>0</i>	<i>0</i>
Flow Test Pressure	Casing Pressure	Produced 24-Hour Rate	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<i>1050#</i>	<i>-</i>	<i>0</i>	<i>1014</i>	<i>0</i>	<i>0</i>

33. Disposal of Gas (Sold, used for fuel, vented, etc.)	34. Test Witnessed by
<i>Sold</i>	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>QDP</i>	TITLE <i>AREA ENGINEER</i>	DATE <i>11-21-83</i>

mip

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1083	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1186	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2350	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2494	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3286	T. Silurian _____	T. Point Lookout _____	T. Ebert _____
T. Grayburg _____ 3595	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3841	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4985	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5392	T. Gr. Wash _____ 7116	T. Morrison _____	T. _____
T. Tubb _____ 5896	T. Granite _____ 7310	T. Teditto _____	T. _____
T. Drinkard _____ 6198	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6465	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6556 _____ to _____ 7085 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1083	1186	103	Anhydrite				
1186	2350	1164	Salt				
2494	3286	792	Yates/7 Rivers				
3286	3595	309	Queen				
3595	3841	246	Grayburg				
3841	4985	1144	San Andres				
4985	5392	407	Glorieta				
5392	5896	504	Blinebry				
5896	6198	302	Tubb				
6198	6465	267	Drinkard				
6465	7116	651	Abo				
7116	7310	194	Granite Wash				

DEC 1 - 1983

HOBBY - 1983