SA TAFE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Porm (.-164 110

	F; E	REQUES	THOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65					
	G.S.	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OFFICE	AGTIONIZATION TO TRAINSFORT OIL AND NATURAL GAS							
	TRANSPORTER OIL								
	GAS								
	PRORATION OFFICE								
1.	Operator								
	Gulf Oil Corporatio	n							
	Box 670 Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)								
			Other (Please explain)						
	Recompletion	Change in Transporter of: Oil Dry C		cted to Warren's system					
	Change in Ownership		ensute but run to El	Paso Natural Gas Co.					
	If change of ownership give name and address of previous owner		Account						
f¥									
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of	ensa					
	Hugh	1 Drinkard		ederal or Fee					
	Location	- India		Fee					
	Unit Letter D; 61	Feet From The North Li	ne and 660 Feet 7	rom The West					
	Line of Section 14 T	ownship 22-S Range	37-E , NMPM,	I o o					
				Lea County					
II.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G							
i	Shell Pipe Line Corporation		Andress (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1910, Midland, Texas 79701 Address (Give addr. is to which approved copy of this form is to be sent)						
	Warren Petroleum Corporation		Box 1589, Tulsa, Oklahoma 74100						
	well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is his actually connected?	When					
į.		B 14 22S 37-E	Yes	August 29, 1974					
٧. ا	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
	Designate Type of Complete	ion - (X)	New Well Workover Deeper	Plug Back Same Resty, Diff. Resty.					
-									
	Date XXXXX Recompleted 2-13-74	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ŀ	Elevations (DF, RKB, RT, GR, etc.)	2-13-74 Name of Producing Formation	6463' Top Oll/Gus Pay	Tuhing Depth					
	3372' GL	Drinkard	6204'	6143'					
	Perforations			Depth Casing Shoe					
}	6204' to 6324' TUBING, CASING, AND CEMENTING RECORD								
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	17-1/4"	13-3/8"	301'	300 sacks (Circulated)					
-	12-1/4"	9-5/8"	2849 1	1300 sacks (TOC at 1195					
-	8-3/4"	2-3/8"	6348'	700 sacks (TOC at 2665					
_	TEST DATA AND REQUEST F		6143'						
_(OIL WELL		pth or be for full 24 hours)	oil and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)					
-	2-13-74 Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size					
	24 hours	1020#	Cusing Freshule	ļ					
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	24/64" Gas-MCF					
_	14 barrels	14	0	1001.0					
	GAS WELL		•						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate					
L									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
L									
. с	CERTIFICATE OF COMPLIAN	CE	DIL CONSER	VATION COMMISSION					
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19					
С	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY HE THE						
	\sim		TITLE STATES						
	Expansions.		This form is to be filed in compliance with RULE 1104.						
(Signorlure) Area Engineer (Title) November 6, 1974			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,						
						(Da	:• <i>)</i>	well name or number, or transp	orten or other such change of condition.

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NO. 6 (271

CIL CONSERVATION COMM.