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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Hugh
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3372' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Squeezed PS & attempted to recomplete in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6463' TD.

Pulled both strings of tubing and rods. Squeezed Penrose Skelly perforations 3553' to 3666' with 150 sacks of Class C cement with .6% Halad 9. WOC 12 hours. Tested squeezed perforations with 3600#, 30 minutes. OK. Ran 6-1/8" bit on 2-3/8" tubing. Found top of cement at 3550'. Drilled and cleaned out to TD at 6463'. Ran Lynes formation packer on 2-3/8" tubing. Set packer at 6383'. Pumped 250 gallons of 15% mud acid down tubing over Drinkard open hole interval 6348' to 6463'. Maximum pressure 3200#, minimum 2600#. AIR 3 bpm. Flushed with 25 barrels of water. ISIP 2200#, after 3 minutes on vacuum. Treated Drinkard zone with 600 gallons of gelled acid and 2400 gallons of 28% HCL. Flushed with 1500 gallons of 3% HCL. Maximum pressure 3300#, minimum 1400#. AIR 4 bpm. Flushed with 25 barrels of water. ISIP 1800#, after 5 minutes 300#, after 8 minutes on vacuum. Pulled tubing and packer. Ran Baker lock-set packer on 2-3/8" tubing. Set packer at 6321' with 10,000# tension. Installed pumping equipment. Well did not produce. To be carried as closed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **October 24, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY