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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>2. Name of Operator<br><b>Gulf Oil Corporation</b><br>3. Address of Operator<br><b>Box 670, Hobbs, New Mexico 88240</b><br>4. Location of Well<br>UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3372' GL</b> | 7. Unit Agreement Name<br>8. Farm or Lease Name<br><b>Hugh</b><br>9. Well No.<br><b>1</b><br>10. Field and Pool, or Wildcat<br><b>Paddock &amp; Penrose Skelly</b><br>12. County<br><b>Lea</b> |
|--|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                     | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <b>Squeeze PS &amp; recomplete in Drinkard</b> <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6463' TD.**  
Pull tubing and rods from both zones. Squeeze Penrose Skelly perforations 3553' to 3666' with 100 sacks of Class C cement with .6% Halad 9. Clean out to TD at 6463'. Treat open hole interval with 3000 gallons of 15% NE acid. Flush with 25 barrels of oil. If Drinkard zone is capable of commercial production application for Dual completion will be applied for at a later date. (Verbal permission obtained from Mr. Joe D. Ramey to Mr. L. A. Turner August 2, 1967 to perform the above work). Paddock zone will be sealed off with a retrievable packer set below Paddock Perforations and one joint of tubing in the well head on the Paddock side.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|   |                                      |                            |
|---|--------------------------------------|----------------------------|
| ORIGINAL SIGNED BY<br>SIGNED <b>C. D. BORLAND</b> | TITLE <b>Area Production Manager</b> | DATE <b>August 9, 1967</b> |
| APPROVED BY _____                                 | TITLE _____                          | DATE _____                 |
| CONDITIONS OF APPROVAL, IF ANY:                   |                                      |                            |