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High Next York Performed Mappin 29-May 26, '61 Penrose Skelly Lea		Galf Oil Corp	oretion	Wall Ma	<u> </u>	Box 21	67, Hobbs,		
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Dually completed in Penrose Scelly with existing Paddock as follows: Ban ownent bond log. Ran OR-N log. Set 7" Otts WA production packer on wire line at 3750'. Ran 2-3/8" the with tail pipe in tone into packer. Unlatched from receptacle. Pressure tested tail pipe & 7" cesting with 1000%. No drop. Ran 2-3/8" the with Eaker retrieving head & BP & 2 sand jet tools. Set BP at 3722'. Ran depth correlation log. Part 1 holes at each setting at 3666', 3620', 3563' & 3553'. Ran 3* 150 gals 15% NR acid. Seabbed dry. Frac treated 3666-3553' with 15,600 gals refined cil in four equal stages, each stage in 1 parts. Part 1, 1500 gals spearheaded with 1,00% Adonate M-II per gallon part 2, 1200 gals with -15% per gal 12-20 mesh Tuff Prop) part 3, 1200 gals with -20% per gal of 5-12 mesh Tuff Prop with 1 ball scalars after 1st 3 stages. Stage 2, 3 & 1 some as stage 1. Maximum pressure 6000%, minimum 5000%. AIR 12 bpn. Swabbed and tested. Pulled cut of hole. Ran 2-3/8" Du big (long string) and engaged production packer. Tog set at 5156' with ball plug on bottom, circulating valve at 5120', parelle string anchor at 3550'. Ran 2-3/8" the (short string). Set in anchor. The set of the part of the parts	Begin	coins Drilling Open							
Dually completed in Penrose Skelly with existing Paddock as follows: No comment bend log. Ren GR-N log. Set 7" Otis MA production packer on wire line at 3750'. Ran 2-3/8" tog with tail pipe; Lotched into packer. Unlatched from receptacles. Pressure tested tail pipe & 7" cesting with 1000%. No drops. Ran 2-3/6" tog with Eaker retrieving head & BP & 2 sand jet tools. Set BP at 3722'. Ran 32" tog with Eaker retrieving head & BP & 2 sand jet tools. Set BP at 3722'. Ran 32" tog with Eaker Ferri wholes at each setting at 3666', 3620', 3650', 3553'. Ran 32" tog with Eaker Ren packer & BF retrieving head. Acidized perfs at each interval with 500 gals 15% NR acid. Smebbed dry. Frac treated 3666-3553' with 15,600 gals refined oil in four equal stages, each stage in a parte. Part 1, 1500 gals spearheaded with 1/00 Adomite M-II per gallon: part 2, 1200 gals with 15% per gal 12-20 mesh Tuff Propi part 3, 1200 gals with 1.5% per gal 12-20 mes			t-a					ls	
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