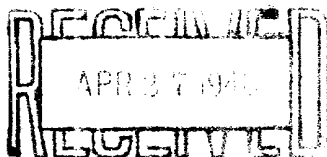


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



HOBBS OFFICE WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Box 551

Tulsa 2, Oklahoma

Company or Operator

Address

Hugh

Well No. 1

in NW NW

of Sec. 14

T. 22S

Lease

R. 37E

N. M. P. M.

Padhook

Field,

Lea

County.

Well is 660

feet south of the North line and 1980

feet west of the East line of NW 4

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

December 22

1945

Drilling was completed

March 3

1946

Name of drilling contractor

Ashby Drilling Company

Address

Dallas 4, Texas

Elevation above sea level at

3376

feet.

Derrick floor.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

Pay 5030'

to

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	8R	Smis.	301'					
9-5/8	36	8R	EW	2849'					
7	23	8R	EW	6348'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	301	300	Howco		
12-1/4	9-5/8	2849	1300	Howco		
8-3/4	7	6348	700	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000	3-2-46		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0

feet to

6463

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

March 4

1946

The production of the first 24 hours was

205

barrels of fluid of which

95

% was oil;

%

emulsion;

5

% water; and

%

sediment. Gravity. Be

37

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ashby Drilling Company

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

12th

Tulsa, Oklahoma

4-12-46

day of

April

1946

Name

A. M. Bell Jr.

A. M. Bell Jr.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	343		Gravel & Sand
	445		Red Bed ⁷
	650		822 Red Rock
	820		Red Bed
	990		Red Rock
	1175		Red Rock
	1212		Anhydrite
	1251		Anhydrited red rock
	1558		Salt & anhydrite
	1717		Anhydrite Red Rock
	2366		Anhydrite & Salt
	2902		Anhydrite
	2966		Anhydrite & Brown lime
	3080		Anhydrite & lime
	3158		Anhydrite, Gyp & Lime Shells
	4227		Anhydrite & Lime
	5130		Lime
	5140		Coring lime
	5170		Coring
	5181		Coring Lime
	5220		Coring
	5607		Lime
	5647		Lime mud
	6369		Lime
	6397		Coring
	6437		Coring
	6463		Lime

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.