



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation
Company or Operator
Hobbs, New Mexico
Address
Hugh Well No. 2 in NE/4 of NW/4 of Sec. 14, T. 22 S
Lease
R. 37 E, N. M. P. M., Paddock Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line of Section 14
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Leo V. Simms, Address Box 45, Eunice, New Mexico
If Government land the permittee is, Address
The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma
Drilling commenced 6-17-47 19 Drilling was completed 8-10 1947
Name of drilling contractor Parker Drilling Co., Address Monahans, Texas
Elevation above sea level at top of casing 3356 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5025' to 5140' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8 R	SS	311'					
9-5/8"	36	8 R	SS	2850'					
7"	23	8 R	SS	5017'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-5/8"	311'	300	HOWCO		
12-1/4"	9-5/8"	2850'	1300	HOWCO		
8-3/8"	7"	5017'	500	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5140' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 8-10 1947
The production of the first 24 hours was 300 barrels of fluid of which 100% was oil;
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Parker Drilling Co., Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st day of Aug, 1947, Hobbs, New Mexico 8-12-47
day of Aug, 1947, Name E. J. Gallagher

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	60		Sand
	90		Red Bed
	158		Red Bed and Shells
	264		Red Bed
	516		Red Bed and Shells
	752		Red Rock
	915		Red Bed and Shells
	936		Red Bed
	1018		Red Rock and Shells
	1080		Red Bed and Shells
	1095		Red Rock and Shells
	1150		Red Bed and Lime Shells
	1245		Red Bed and Shells and Anhyr.
	1301		Red Bed, Anhy and Salt
	1465		Salt and Shells
	1602		Salt, Anhy and Shells
	1786		Shale, Shells and Anhy.Stks.
	1911		Shale, Shells and Anhy. Stks.
	2012		Salt, Anhy. and Shells
	2111		Shale, Shells and Anhy. Stks.
	2291		Shells, Salt and Anhy. Stks.
	2362		Shells, Salt and Anhy.
	2440		Anhydrite
	2466		Anhydrite and Shells
	2505		Anhydrite
	2726		Anhydrite and Gyp.
	2810		Anhydrite Gyp. and Shells
	2863		Anhydrite and Gyp
	2950		Sandy Lime
	3015		Sandy Lime
	3161		Lime
	3274		Lime and Anhy
	3607		Sandy Lime
	3908		Lime
	4050		Sandy Lime
	5025		Lime
	5098		Sandy Lime
	5140	TOTAL DEPTH	Dolomite

FORMATION TOPS

Anhydrite	1159'
Base Salt	2340'
Brown Lime	2600'
White Lime	3850'
Oil or Gas Pay	5025'