

Operator <u>Chevron USA, inc.</u>			Lease <u>Hugh</u>		Well No. <u>3</u>	
Location Well	Unit <u>B</u>	Sec <u>14</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Penrose-Skelly Grayburg			Oil	Pump	Tbg	2" 100
Drinkard			Gas	Flow	"	30/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): <u>1:30 pm 3/2/87</u>		Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:30 pm 3/3/87</u>			
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>20</u>	<u>150</u>
Stabilized? (Yes or No).....		<u>yes</u>	<u>yes</u>
Maximum pressure during test.....		<u>48</u>	<u>150</u>
Minimum pressure during test.....		<u>20</u>	<u>112</u>
Pressure at conclusion of test.....		<u>48</u>	<u>112</u>
Pressure change during test (Maximum minus Minimum).....		<u>+28</u>	<u>-38</u>
Is pressure change an increase or a decrease?.....		<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>1:30 pm 3/4/87</u>		Total Time On Production	<u>24 hrs</u>
Oil Production		Gas Production	
Flowing Test: _____ bbls; Grav. _____		During Test	MCF; GOR _____
Remarks _____			

FLOW TEST NO. 2

Well opened at (hour, date): <u>1:30 pm 3/5/87</u>		Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>
Pressure at beginning of test.....		<u>70</u>	<u>165</u>
Stabilized? (Yes or No).....		<u>yes</u>	<u>yes</u>
Maximum pressure during test.....		<u>70</u>	<u>175</u>
Minimum pressure during test.....		<u>65</u>	<u>165</u>
Pressure at conclusion of test.....		<u>65</u>	<u>175</u>
Pressure change during test (Maximum minus Minimum).....		<u>-5</u>	<u>+10</u>
Is pressure change an increase or a decrease?.....		<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>1:30 pm 3/5/87</u>		Total time on Production	<u>24 hrs</u>
Oil Production		Gas Production	
Flowing Test: _____ bbls; Grav. _____		During Test	MCF; GOR _____
Remarks _____			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: **MAR 27 1987**
Conservation Division
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Operator Chevron USA, inc.By Jerry SextonTitle District Supervisor